

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-01483

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1 Type of Well:
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

8. Well No.
65

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 2378.6 Feet From The West Line
Section 19 Township 17S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4081' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Re-perforate & acidize Grayburg</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
02/01/01 MIRU Tyler WS # 103. POH w/rods and the pump pull rod.
02/02/01 Released TAC and tbq. stuck. POH w/2-3/8" tbq. & TAC. Left fish in hole. RIH w/3-11/16" overshot, bumper sub, jars & DC's on 2-3/8" tbq. Caught fish @ 4210'. Pushed to 4270'. POH w/2-3/8" tbq. LD tools. Did not pull out fish.
02/05/01 RIH w/4-3/4" cutrite shoe, wash pipe, DC's & 2-3/8" tbq. Tagged @ 4210'. Washed over to 4222'. POH w/2-3/8" tbq. & tools. RIH w/new 4-3/4" shoe, wash pipe, DC's & tbq. Tagged @ 4222'.
02/06/01 Tagged @ 4222'. Washed over fish to 4230'. Lost circulation. POH w/tbg. & tools. 15' of tbq. caught in shoe & wash pipe. LD shoe.
02/07/01 RIH w/4-3/4" cone mill, DC's & 2-3/8" tbq. Tagged @ 4325'. Milled to 4330'. POH w/2-3/8" tbq. & DC's. LD mill.
02/08/01 RIH w/4-3/4" shoe, wash pipe & 2-3/8" tbq. to 4235'. Washed over to 4237'. POH w/1 jt. and circulated hole clean.
02/09/01 POH w/2-3/8" tbq. LD DC's, wash pipe & tools. RU Computalog WL. Tagged fish @ 4227'. Perforated Grayburg f/4013'-16', 78'-81', 4112'-14', 20'-24', 26'-29', 47'-50', 71'-74'-76', 92'-96'-98', 4206'-11', 14'-17' w/4 SPF. RD WL. Tested 2-3/8" tbq. to 5000# below slips to 3960' w/5-1/2" AD-1 pkr. Set pkr. Tested backside to 500#. RD testers. Hughes acidized Grayburg f/4013'-4217' w/2500 gals. 15% HCL NE-FE acid w/2000# rock salt. Best block 350#. Best break 300#. ATP 2500# @ 3.4 bpm. MTP 2770# @ 3.7 bpm. ISIP 2300#. 5 min. 2190#. 10 min. 2150#. 15 min. 2120#.
02/10/01 RIH w/2-3/8" tbq. Tbg. @ 4166'. SN @ 4132'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to CMU Battery "B".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE September 1, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: