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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION AND NATURAL GAS

	10	O IHAI	NSPC	JHI UIL	AND NATE	DI IAL CA	Maily	TNo.		2	
perator THE	THE WISER OIL COMPANY						3002501483 V				
ddress 8115	PRESTO:	n roai) - S	Suite 40	O - DALL	AS, TX	75225				
cason(s) for Filing (Check proper box)					Other	(Please explai	A)				
ew Well	(Change in	Тпавро	rter of:					- 00		
ecompletion	Oil		Dry Ga				EFFECT	IVE 9-15	5-92		
hange in Operator	Casinghead										
	ZOIL EX	PLORA	TION	& PROD.	co I	P.O. BOX	8850 -	MIDLAND	, TX 797	708-8850	
•	AND FEA	CE.									
L DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includes Name Well No. Pool Name, Included					e Formation		Kind o	Kind of Lease		Lease No.	
Phillips B State					rayburg	SanAndre	Sure, I	State, Federal or Fee		te 2149	
ocation.	. 231	9 0	<u> </u>	<u> </u>	uth Line			a From The	West	Line	
Unit LetterK	_ :	<u> </u>	. rou 11							_	
Section 19 Township	p 17	<u>s</u>	Range	33	E , NM	ГРМ,	L	a		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Conde	asate		Address (CIVE						
Texas New Mexico Pi		Compa	ny_		P.O.	Box 252	8, Hobbs	, NM 8	8241-25	28	
Name of Authorized Transporter of Casin	ghead Gas	\square	or Dry	Gus 🔲		address to wi				re)	
GPM Gas Corp.	_					Penbroo			9765		
If well produces oil or liquids,			Twp	Rge	is gas actually connected?		When	When?		A	
pive location of tranks.	K	19	17	33	Yes		L	4-2	20-58		
this production is commingled with that			r pool, g	ive comming	ing order numb	xer:					
V. COMPLETION DATA	.,) <u>. </u>	D:# 5 :	
		Oil We	n T	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1				<u> </u>	1	L	<u></u>		
Date Spudded	Date Com	pl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of F	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casi	ng Shoe	÷	
							20				
					CEMENTI	NG RECO	<u>w</u>	7	CACKE CEN	ENT	
HOLE SIZE	OLE SIZE CASING &			SIZE	DEPTH SET			SACKS CEMENT			
				,	<u> </u>			 		 	
								+			
					<u> </u>			+			
		· · · · · · · · · · · · · · · · · · ·			<u> </u>						
V. TEST DATA AND REQUE	EST FOR	ALLOY	WABL	L		n anacad san a	Nauable for 1	ie denek as ka	for full 24 ka	er:)	
OIL WELL (Test must be after	recovery of	total volum	ne of loc	d oil and mit	Dominio	r exceed top at lethod (Flow,)	Dump, eas lift.	etc.)	,,,		
Date First New Oil Run To Tank	Date of T	rest.			Fronking M	ionion (i. low.)					
					Casing Press	BUTE		Choke Size			
Length of Test Tubing Pre								1			
					Water - Bbit	<u> </u>		Gas- MCF			
Actual Prod. During Test	Oil - Bbi										
GAS WELL								7.5	(00000000000000000000000000000000000000		
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
	- 1				1,			Osoke Si			
Testing Method (pitot, back pr.)	Tubing !	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Jan. 140		
VI. OPERATOR CERTIFI	CATE	OF COM	MPI.I.	ANCE		011 00	NIOED'	/ATION	ו הואופו	ON	
AT OLEKA IOK CEVILLI	oulstions of I	ha Oil Co	oservatio	×		OIL CC	NV2FH				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						NOV 0 3 '92					
is true and complete to the best of my knowledge and belief.						Date Approved					
						ORIGINAL SIGNED BY JERRY SEXTON					
(Cir Star)	'4'	Ma	W	21	D		NICT	DICT I SUE	ERVISOR		
Simelyn	V			7	By			MG1 1 301			
RICHARD STARKEY	SECR	ETARY			-						
Printed Name			Tit		Titl	θ					
September 15, 1	992	214-20			.						
Date			Telepho	ne NO.			Fr				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.