-	SANTA FE	NEW MEXICO OIL	CONSERVATION CONSISSION TFOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		- GAS		
•	IRANSPORTER OIL GAS OPERATOR					
I.	PRORATION OFFICE					
	Address Pennzoil Company					
	Reason(s) for filing (Check proper box) P. O. Drawer 1828 - Midland, Texas 79701					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Gas Change of oper	ating name		
If change of ownership give name and address of previous owner Pennzoil United, Inc P. O. Drawer 1828 - Midland, Texas 79701						
II. DESCRIPTION OF WELL AND LEASE						
	Phillips "B" State	Well No. Pool Name, Including 9 Maljamar Grayl	Formation Kind of Lee burg-San Andres State, Fede	Lease No.		
	Unit Letter K : 231	O Feet From The South	the and 2378.6 Feet From	n TheWest		
	Line of Section 19 To	waship 17-S Range	33-Е , ммрм,	Lea County		
י. וו. ו ן	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Mexico Pipe Line Co.		P. O. Box 1510 - Midl.	P. O. Box 1510 - Midland Texas 79701		
	Phillips Petroleum		Address (Give address to which appr Phillips Bldg., Bartl	roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 19 17-S 33-E	is gas actually connected? W	4-20-58		
1 V. (If this production is commingled with that from any other lease or pool, give commingling order number:					
Ĩ	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.		
ł	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
·	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>	1	Depth Casing Shoe		
• [-	TUBING, CASING, AND CEMENTING RECORD					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
F						
E		L				
C	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test					
Ĺ		Ddia of 1est	Producing Method (Flow, pump, gas l	ift, etc.)		
	_ength of Test	Tubing Pressure	Casing Pressure	Chote Size		
ľ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate		
	Festing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. c	ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 24 1972 19				
C	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		вү	Orig. Signed by		
			Joe D. Ramey TITLE Dist. I. Supr.			
See A Vormon			This form is to be filed in compliance with RULE 1104.			
(Signature)			If this is a request for allowable for a nowly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Office Manager (Title) 7-19-72 (Date)			All sections of this form must be filled out completely for ellow- sole on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply			

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JUL 2 1 1972 OIL CONSERVATION COMM. HOBLE, N. 12.