

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation, P.O. Box 3195, Midland, Texas  
(Address)

LEASE Phillips State B WELL NO. 10 UNIT F S 19 T 17-S R 33-E

DATE WORK PERFORMED March 9, 1963 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Convert to Water Injection

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled out of hole with rods and tubing. Ran cement evaluation log. Perforated with 2 jets per foot from 4124' to 4134'; 4168' to 4184'. Selectively treated perforations with 12,000 gallons of water and 12,000 pounds of sand. Ran 125 joints plastic lined tubing and Baker Model A tension packer with packer set at 3969'. Injecting water into perforations: 4020'-4030'; 4056'-4062'; 4082'-4108'; 4124'-4134'; 4168'-4184'; 4290'-4312'; 4366'-4377'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name W. R. Huddles  
Position Engineer  
Company Zapata Petroleum Corporation