



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

1980 APR 15 PM 3:54

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Zapata Petroleum Corporation** **Phillips-State "B"**  
(Company or Operator) (Lease)

Well No. **10**, in **SE** 1/4 of **NW** 1/4, of Sec. **19**, T. **17-S**, R. **33-E**, NMPM.  
**Maljamar** Pool, **Lee** County.

Well is **1980** feet from **North** line and **1980** feet from **West** line  
of Section **19**. If State Land the Oil and Gas Lease No. is **B-2148**

Drilling Commenced **March 11**, 19**58** Drilling was Completed **March 26**, 19**58**

Name of Drilling Contractor **Zapata Drilling Co.**

Address **P.O. Box 3195 - Midland, Texas**

Elevation above sea level at Top of Tubing Head **4099** The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **4020** to **4371** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from **NONE** to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 5/8</b>	<b>24</b>	<b>New</b>	<b>334</b>	<b>Tex. Pat.</b>	<b>---</b>	<b>---</b>	<b>---</b>
<b>5 1/2</b>	<b>15.5</b>	<b>New</b>	<b>4408</b>	<b>HOWCO</b>	<b>4020-</b>	<b>4020-4371</b>	<b>Production</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12 1/4</b>	<b>8 5/8</b>	<b>334</b>	<b>175</b>	<b>Plug</b>	<b>----</b>	<b>----</b>
<b>7 3/4</b>	<b>5 1/2</b>	<b>4408</b>	<b>100 + 450</b>	<b>Plug</b>	<b>----</b>	<b>----</b>
		<b>Gal Coal-</b>				
		<b>Ment</b>				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**No test prior to stimulation**

**10,000 gal 15% acid w/5000# sand; 15,000 gal 7 1/2% acid w/7500# sand**

Result of Production Stimulation **114.05 BO, 4.75 BW, 24 hrs., 16/64" choke**

Depth Cleaned Out **----**

## CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 4410 feet, and from --- feet to --- feet.  
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

## PRODUCTION

Put to Producing March 30, 19 58

OIL WELL: The production during the first 24 hours was 118.80 barrels of liquid of which 96.2 % was  
was oil; --- % was emulsion; 3.8 % water; and --- % was sediment. A.P.I.  
Gravity 36.4

GAS WELL: The production during the first 24 hours was ---- M.C.F. plus ---- barrels of  
liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

T. Anhy. 1170  
T. Salt 1380  
B. Salt 2330  
T. Yates 2489  
T. 7 Rivers 2858  
T. Queen 3464  
T. Grayburg 3839  
T. San Andres 4183  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

## Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170	1380	150	Anhydrite				
1380	2330	1010	Salt				
2489	2858	369	Yates				
2858	3464	606	7 Rivers				
3464	3839	375	Queen				
3839	4183	344	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

April 14, 1958

Company or Operator Esata Petroleum Corp.

Address P.O. Box 3195 - Midland, Texas

Name James J. Lee

Position or Title Engineer