

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 31, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips-State B, Well No. 10, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

"F", Sec. 19, T. 17-S, R. 33-E, NMPM, Maljamar Pool  
Unit Letter

Lea

County. Date Spudded 3/11/58

Date Drilling Completed 3/26/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4098 G.L. Total Depth 4410 PBD

Top Oil/Gas Pay 4020 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4020-30; 4056-62; 4082-4108; 4290-4312; 4366-71'.

Open Hole --- Depth 4408 Depth 4349  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, --- bbls water in --- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 114.05 bbls. oil, 4.75 bbls water in 24 hrs, -- min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>335</u>	<u>175</u>
<u>5 1/2</u>	<u>4408</u>	<u>100 Incon</u>
		<u>+ 450 Gal</u>
		<u>Cement</u>
<u>2"</u>	<u>4349</u>	<u>--</u>

Method of Testing (pitot, back pressure, etc.): ----

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed ----

Choke Size ---- Method of Testing: ----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 Gal 15% Acid w/ 1/2 Sand; 15,000 Gal 7 1/2% Acid w/ 3/4 Sand

Casing Tubing Date first new  
Press. PKR Press. 4000 oil run to tanks 3/30/58

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Remarks: .....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Zapata Petroleum Corporation

Approved....., 19.....

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

(Signature)

By: [Signature]

Title: Engineer

Send Communications regarding well to:

Title .....

Name: Zapata Petroleum Corporation  
P.O. Box 3195 - Midland, Texas

Address .....