

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation - P.O. Box 3195 - Midland, Texas  
(Address)

LEASE Phillips-State B WELL NO. 10 UNIT F S 19 T 17-S R 33-E  
DATE WORK PERFORMED 3/26 thru 3/27/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4410' Dolomite, 7 3/4" hole completed @ 9:45 A.M. 3/26/58. Circulated 2 hours, layed down drill pipe. Ran 134 joints 5 1/2" 14# J-55 ST & C Casing, Baker Float Collar & Guide Shoe, Total - 4396.43' set @ 4408.83'. Circulated 45 minutes. HOWCO cemented w/100 sac Incor Heat & 450 Gal Cement. Plug Down to 4380' w/1500# @ 2:30 A.M. 3/27/58. Nipped up. Worth Well Ran temperature Survey, Top Cement - 3625'. W.O.C. 30 hours, tested pipe @ 2000# for 30 minutes, test ok. Did Not Drill Plug

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name James L. Wood  
Position Engineer  
Company Zapata Petroleum Corporation