

**DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO.

30-025-01485

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

38

9. Pool name or Wildcat

Maljamar Grayburg San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER

WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2047 Feet From The West Line

Section 19 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4119' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repair hole in packer ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/05/00 MIRU Tyler Well Service. ND WH. RU BOP. POH w/2-3/8" IPC tbg. LD 5-1/2" AD-1 pkr. Found hole in mandrel. RU Hydrostatic Pipe Testers. RIH w/5-1/2" AD-1 pkr. Test pkr. & 2-3/8" tbg @ 5000# under slips.

9/06/00 POH w/2-3/8" tbg. & pkr. RU Computalog WL to perf. Could not get 4" guns down. POH w/guns. RIH w/3-1/8" gauge ring. Very sticky @ 4100'. POH w/tools. RD WL. RIH w/redress 5-1/2" AD-1 pkr., 2-3/8" IPC tbg. & subs. Pkr. @ 3871'. NU WH. RD BOP. Pump 80 bbls. pkr. fluid. Set pkr. @ 3871'. SI for WH repairs. RDMO.

9/07/00 Place well back to injection.

11/24/01 Test casing to 380 PSI (Pressure chart attached). Performed/witnessed by Nick Jimenez with Gandy Corporation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TYPE OR PRINT NAME

Mary Jo Turner

TITLE Production Tech II

DATE November 24, 2001

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY

TITLE

DATE

