_	. 80.0		•								
Submit 5 Copies Appropriate District Office DISTRICT_1	Ene	rgy, Mine				Mexico I Resources Department				04 1 •1-89 octions	
P.O. Box 1980, Hobbs, NM \$8240	OI	L COI				ION DIVISION			at Bottom	of Page	
DISTRICT II 2.0. Drawer DD, Anesia, NM \$8210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088								·	
DISTRICT III 000 Rio Brazos Rd., Azise, NM 87410						UTHORIZ					
Operator						OTTAL ON	Well A		501/85	1	
THE WISER OIL COMPANY						3002501485					
811: Reason(s) for Filing (Check proper box)	5 PRESTON	ROAD ·	- Su:	ite 40		LAS, TX r (Please explai	75225				
New Well Recompletion Change in Operator	Ch Oil Casinghead G		nsportes y Gas nden sat				EFFECT	IVE 9-15	-92		
	NZOIL EXP				. CO	P.O. BOX	8850 -	MIDLANI), TX 797	08-8850	
1. DESCRIPTION OF WELL	the second s						N 1 1	(1		a No	
Lesse Name Phillips B State	1	Well No. Pool Name, Includin 11 Maljamar Gu			g Formation Kind of rayburg SanAndres Sime, F			Federal or Est	al or Fee State 2149		
Location Unit LetterC	. 2047.	6 Fe	et From	The We	estLine	and 660		t From The _	North	Line	
Sections 19 Townsh	ip 17 S		nge	33		APM,	Le	a		County	
III. DESIGNATION OF TRAP							<u> </u>				
Name of Authorized Transporter of Oil	X 0	Condensate			Address (Giv	e address to wh					
Texas New Mexico Pi Nume of Authonized Transporter of Casin			Dry G	4 🔲	Address (Giv	Box 2528 address to wh	ich approved	copy of this fo	orm is to be ser		
GPM Gas Corp. If well produces oil or liquids,	Unit Sa	к. [Т		Rgs.		Penbrook y connected?	<u>Odess</u>		79765		
give location of tanks.	<u> </u>	<u>19</u>	17	33	Yes			8-10	0-58		
If this production is commingled with the IV. COMPLETION DATA			x, give								
Designate Type of Completion		Oil Well	Ga	s Weil	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation				Top Ol/Gas Pay			Tubing Depth		
Performions		. <u> </u>			I			Depth Casir	ng Shoe		
	the second s	TUBING, CASING AND									
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										<u> </u>	
V. TEST DATA AND REQUE	EST FOR AL	LOWAR	N F								
OIL WELL (Test must be after	recovery of Iola	l volume of	load oi	and must	be equal to o	exceed top all lethod (Flow, p	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Rus To Tank	Date of Test	Date of Test									
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	-, .l				<u> </u>						
Actual Prod. Test - MCF/D	Leagth of Te	Leagth of Test				Bols. Conden mie/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Press	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI I bereby certify that the rules and reg	ulations of the C) Coolerva	tice	CE		OILCO	NSERV		DIVISIO	N	
Division have been complied with an is true and complete to the best of m	y thowledge and	indon given I belief.			Dat	e Approve	ed	110			
Kichard J. Hanker					By DISTRICT I SUPERVISOR						
Signature RICHARD STARKEY -	SECRET	the second s)			ISTRICT I	SUPERVIS	· >EXTON OR		
	92 214	4-265-0			Title)					
Date			hone N					A			
INSTRUCTIONS: This for 1) Request for allowable for with Rule 111.	orm is to be f or newly drill	filed in co ed or deep	pened	well mu	ist be accor	npanied by L		f deviation	tests taken i	in accordanc	

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Senarate Form C-104 must be filed for each root in multiply completed wells.