

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2149	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Phillips "B" State
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828		9. Well No. 11
4. Location of Well UNIT LETTER <u>C</u> , <u>2047.6</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NW/PM.		10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4119.6 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 7-10-85 Pulled rods and installed BOP equipment. Pulled 2-3/8" tubing.
- 7-12-85 thru 7-13-85 Drilled and cleaned out 5-1/2" casing to 4344'. Added perfs 4081-83', 4090-96', 4110-14', 4122-28', 4141-43', 4210-14' (1 JSPF 30 holes). Treated perfs w/ 155 gals. Tretolite SP-289 scale preventative & flushed w/ 22 BFW.
- 7-16-85 Treated old and new perfs 4018-4336' w/ total of 6000 gals NEFE 15% acid, 600# graded rock salt, and 600# benzoic acid flakes. Flushed w/ 42 bbls N.E. inhibitor.
- 7-17-85 Swabbed & tested. Recovered all load.
- 7-18-85 Pumped 110 gals Tretolite SP-191 scale preventative & flushed w/ 100 BFW.
- 7-19-85 thru 7-24-85 Placed on pump and tested.
- 7-25-85 Pumping 19 BO & 76 BW.  
Was making 8 BO, 0 BW, & 18 MCF before workover.  
- WORKOVER COMPLETE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Advanced Engineering Technician DATE 7-30-85ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

AUG - 1 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 31 1985

REGISTRATION SECTION