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SANTA FE		1		l
FILE				l
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Obetatot				
	÷			
Address			*	

## NEW MEXICO OIL CONSERVATION COMMISSION

110

`	FILE	REQUE.	ST FOR ALLOWABLE AND	Supersedes Old C-101 and C.			
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATU	Ellective 1-1-65			
	TRANSPORTER OIL	-		inte ons ,			
•	OPERATOR GAS		·				
I.	PRORATION OFFICE Operator						
	Address	Pennzoil Company					
		P. O. Drawer	1828 - Midland, Texas	70701			
Other (Please explain)							
	Recompletion  Change in Ownership		Gas Change of o	perating name			
1	If change of ownership give name and address of previous owner.	Pennzoil United, Inc	c P. O. Drawer 1828				
u. J	DESCRIPTION OF WELL AND		•				
Í	Lease Name	Well No. Pool Name, Including		Lease Lease No.			
	Phillips "B" State	11   Maljamar Gray	burg-San Andres State, 1	Federal or Fee State 2149			
	Unit Letter C : 66	Feet From The North	ine and 2047.6	From The West			
L	Line of Section 19 To	waship 17-5 Range	33-Е , ммрм,	Lea County			
1. <u>[</u>	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	ias				
٠	Name of Authorized Transporter of Oil Texas-New Mexico Pi	Or Condensate	Address (Give address to which	approved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	P. O. BOX 1510 - Mi Address (Give address to which	dland, Texas 79701 approved copy of this form is to be sent)			
-	Phillips Petroleum		Phillips Bldg., Bar	tlesville, Oklahoma 74004			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.  J 19 17-S 33-E	is gas actually connected?	When			
II	this production is commingled with	th that from any other lease or pool		8-10-58			
'n	JOSH BETTON DATA	Oil Well Gre Well	New Well   Workover   Deepe				
Ļ	Designate Type of Completic	$\frac{\partial n}{\partial x} = \frac{\partial n}{\partial x}$		Plug Back   Same Res'v. Diff. Res'v.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
E	levations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth			
1	Perforations			Depth Casing Shoe			
-				Depth Casing Shoe			
H	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD				
			DEPTH SET	SACKS CEMENT			
-							
. T.	EST DATA AND REQUEST FO IL WELL	RALLOWABLE (Test must be combine for this d	after recovery of total volume of load epth or be for full 24 hours)	loil and must be equal to or exceed top allow-			
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	· · · · · · · · · · · · · · · · · · ·			
1	ength of Test	Tubing Pressure	Casing Pressure				
			Cusing Pressure	Choke Size			
^	ctual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF			
_							
	AS WELL ctual Prod. Test-MCF/D	Length of Test	I Phile Co. I				
L			Bbls. Condensate/MMCF	Gravity of Condensate			
Ľ	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CE	ERTIFICATE OF COMPLIANC	E	OIL CONSER	EVATION COMMISSION			
I hereby certify that the outer and constant and the outer			III 21 197 <b>2</b>				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		1	Orio Signed by				
	•	poor or my knowledge knd benen	BY	Dist. I, Supv.			
			TITLE				
	Kon K. Ly	Luman		In compliance with RULE 1104. Howable for a newly drilled or deepened			
Office Manager.			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	7-19-72		Fill out only Sections I. II. III, and VI for changes of owner				
- (Date)			well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				

RECEIVED

JUL 2 1 1072 OIL CONSERVATION COMM. HOBLO, B. 14.