NEW MEXICO OIL CONSERVATION COMMISSION

1959 JAN 25 M 7 29 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

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2	(Company or Operator)		Enilips-State "B" (Lass)				
Well No.	, in		19 , т	17-8 R.	33-8 , NMPM.		
	Maljemer	Pool,			County.		
Well is		ine a		feet from			
of Section	If State Land	the Oil and Gas Lease	No. is	22148			
Drilling Commenced	June 16		rilling was Completed	July 1	, 19. 58		
Name of Drilling Contra	ctor	htilling Compan	V				
Address	Box 319	- Midlend,	Texas				
Elevation above sea level	at Top of Tubing Head	4120	The info	ormation given is to	be kept confidential until		

....., 19......

OIL SANDS OR ZONES

No.	1,	from	.to	No. 4, from
No.	2,	from	.to	No. 5, fromto
No.	3,	from	.to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING	RECORD
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SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Nev	341	Sec.Pet.	***	****	Case Surface Mater
5 1/2	15.5	Used	4390	Baker	***	4018-4336	Production
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MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED		
11	8 5/8	341	175	Plug	10.0	****		
7 7/8	5 1/2	4390	100 max /	Flug	10.0	200 Bbls.		
			660 gal.					
			Cealment					

RECORD OF PRODUCTION AND STIMULATION

mi

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frectured v/10,000 gal 15% acid v/5,000# send & 25,000 gal 7 1/25 acid v/12,500# send.

No Production Prior to Stimulation

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Result of Production Stimulation

146.3 10 / 4.1 11 - 24 brs. 20/64" choke

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
Rotary tools were used from
Cable tools were used from
PRODUCTION
Put to Producing. July 6, 19 53
OIL WELL: The production during the first 24 hours was 150.4 barrels of liquid of which 97.3 % was
was oil;% was emulsion;% water; and% water and% was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was
liquid Hydrocarbon. Shut in Pressurelbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	T.	Silurian	Т.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	Т.	Farmington
	Yates				
Т.	7 Rivers. 2890	Т.	McKee	Т.	Menefee
	Queen				
Т.	Grayburg	T.	Gr. Wash	Т.	Mancos
Т.	San Andres. 4235	Т.	Granite	T.	Dakota
Т.	Glorieta	Т.	<u> </u>	Т.	Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Т.	·····
Т.	Abo	т.		T.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.	·····	Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
1205 1320 2370 2330 2530 2530 2530 2510 2510 2510 2510 2510 2510 2510	1320 2370 2530 2890 3510 3910 4235 4399	1050 140 360 620 400 325	Rustler Salt Tausill Yates Seven Rivers Queen Grayburg San Andres					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	January 22, 1959				
Company or Operator Lapata Petroley Co. poration	Address	E.m 3195	Midland,	(Date)	
Name James I. Wood	Position of	Tile	Rigineer	•	

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