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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NIM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address 8115 PRESTON ROAD - Suite 400 - DALLAS, TX 75225 Reason() for Filing (Check proper box)	Operator							Men VI	Pl No.		1	
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Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		Length of Test				Bbla. Condensate/MMCF			Gravity of Condensate			
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	I hereby certify that the rules and regula Division have been complied with and I	ntions of the that the infor	Oil Cons matics g	ervation piven abo	ı		OIL GOI	NOERV	MILION	וופואוטו	OIN	
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Signature CHARLEY SECRETARY BY ORIGINAL SIGNAL SIGN	\sim \sim \sim \sim \sim	' '	_									
RICHARD STARRET - SECRETARY DISTRICT SUPERVISOR	[Zichard	. 8	te	<u> Uu</u>	24	By_		NALTER	RY 1522Y	SEXTON		
September 15, 1992 214-265-0080	RICHARD STARKEY -	SECRET	ARY	Tiele	24		la	L SIGNED STRICT I S	BY JERRY JUPERVISC	SEXTON OR		
Date (Stephine 1 w.)	Printed Name September 15, 199		4-26	5-008	30		la	L MGNED STRICT I S	BY JERRY UPERVISO	SEXTON OR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.