

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 25, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips State B Well No. 12, in. NW 1/4 NW 1/4,
(Company or Operator) (Lease)

"D", Sec. 19, T. 17-S, R. 33-E, NMPM., Maljama Pool
Unit Letter

Lea County. Date Spudded 8/7/58 Date Drilling Completed 8/21/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4123' OL Total Depth 4390' PBT 4305

Top Oil/Gas Pay 4054' Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL - 4203-14; 4218-35; 4302-19;

Perforations 4054-60; 4108-18; 4143-50; 4154-63; 4172-76; 4187-97;

Open Hole ----- Depth 4390 Casing Shoe 4390 Depth 4305 Tubing 4305

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 93.6 bbls. oil, 1.8 bbls water in 24 hrs, --- min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 19,000 gal 7 1/2% acid w/9,500# sand; 15,000 gal 15% acid

Casing Press. Pkr Tubing Press. 3500 Date first new oil run to tanks 8/24/58 w/7500# sand

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None - New Lease - No gas connection.

Tubing, Casing and Cementing Record

Size	Feet	SAX
8 5/8"	361	175
5 1/2"	4390	100 sax incor neat +500 gal cement
2"	4305	----

Remarks: AL 4P 15

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Zapata Petroleum Corporation

(Company or Operator)

By: Jane L. L. L.
(Signature)

Title: Engineer

Send Communications regarding well to:

Name: Zapata Petroleum Corporation

Address: Box 3195 Midland, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title: _____