## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block)    Remedial Work	COMPANY_	Zapata Petrol	eum Corporatio		3195,	Midla	ind, 1	exas	1/4	<u></u>
DATF WORK PERFORMEDS 20 thru 8-22-58 POOL Malianar  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Detailed account of work done, nature and quantity of materials used and results obtaine  T.B. 4390 Delowite. Drilled 7-7/8" hole to 4370'. Circ. 2 hrs. Pulled out of hole and ran Gamma-Ray Neutron log from 4370 to surface. Went in hole whit and drilled to 4390' T. D. Yinished hole @ 9:30 P.M. 8-20-58. Circ. 2 hrs. and pulled out of hole laying down D.P. Higged up and ran 133 its. 5-1/2", J-55, 144, 876C w/Baker flexifile collar and guide shoe 4377.20' see & 4390.00'. Cemented w/100 ex incor neat and 500 gal. Dowell cealment. Plug down @ 8:00 A.M. on 8-21-38. PBD @ 4356. Kippled up tubing spool and BOP's. WOC 30 hrs. Tested casing w/2000\$ for 30 minutes. Test 0.K.  Bid not drill plug.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF flev. TD PBD Prod. Int. Compl Date  Perf Interval (s) Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowkerge.  Name  Name  August Maliana Maliana  Title  Title  Reginager			(Add	dress)	•				'م	* ' ,
Beginning Drilling Operations  Remedial Work  Plugging  Tother Cementing oil string  Detailed account of work done, nature and quantity of materials used and results obtaine  T.D. 4390 Dolontte. Drilled 7-7/8" hole to 4370'. Circ. 2 hrs. Pulled out of hole and ran Gassma-Ray Neutron log from 4370 to surface. Went in hole whit and drilled to 4390' T. D. Finished hole 6 9:30 P.M. 8-20-58. Circ. 2 hrs. and pulled out of hole laying down D.F. Ligged up and ran 133 jts. 5-1/2", J-55, 144, STAC w/Baker flexific collar and guide shoe 4377.20' set 6 4390.00'. Cemented w/100 sx incor neat and 500 gal. Dowell cesiment. Plug down 6 8:00 A.M. on 8-21-38. PBB 6 4336. Rippled up tubing spool and 807's. WOC 30 hrs. Tested casing w/2000\$ for 30 minutes. Test 0.K.  Did not drill plug.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Criginal Well Data:  DF Elev.  TD  PBD  Prod. Int.  Compl Date  Tong. Dia  Tong Depth  Oil String Dia  Oil String Depth  Perf Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Cittle  Position  Figure  Remedial Work  Finches used and results obtaine  Remedial Work  Title  Remedial Work  Finches used and results obtaine  Remedial Work  Fortice  Cementing oil string out and the blance. A first and pulled out of hole and  results of Aprice. When is a first and pulled out of hole and  results and pulled out of hole  resul	LEASE Phill	ipe State "B"	WELL NO.	12 UNI	T D	s 1	9	T 17-8	8 R 3	}- <b>`</b>
This is a Report of: (Check appropriate block)    Beginning Drilling Operations	DATE WORK	PERFORMED	 8-20 thru 8-22	2-58 PO	OL.	Malja	mar			
Beginning Drilling Operations  Remedial Work  Plugging  To ther Comenting oil string  Detailed account of work done, nature and quantity of materials used and results obtaine  T.D. 4390 Dolontite. Drilled 7-7/8" hole to 4370'. Circ. 2 hrs. Pulled cut of hole and ran Camma-Ray Neutron log from 4370 to surface. Went in hole whit and drilled to 4390' T. D. Finished hole 69:30 P.M. 8-20-58. Circ. 2 hrs. and pulled out of hole laying down D.P. Rigged up and ran 133 jts. 5-1/2", 1-55, 1/45, STAC Waker Flexifio collar and guide shose 4377.20' set 6 4390.00'. Camented w/100 sx incor neat and 500 gal. Dowell cealment. Plug down 68:00 A.M. on 8-21-58. PBD 6 4356. Rippled up tubing spool and 800's. WOC 30 hrs. Tested casing w/2000s for 30 minutes. Test 0.K.  Did not drill plug.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Criginal Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Thong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Production Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day Gas Poluction, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name August Augu	· · · · · · · · · · · · · · · · · · ·					,				
Detailed account of work done, nature and quantity of materials used and results obtaine  T.D. 4390 Dolomite. Drilled 7-7/8" hole to 4370'. Circ. 2 hrs. Pulled out of hole and rean Gamas-Ray Neutron log from 4370 to surface. Went in hole with and drilled to 4390' T. D. Finished hole 6 9:30 F.M. 8-20-58. Circ. 2 hrs. and pulled out of hole laying down P.P. Rigged up and ran 133 jts. 5-1/2", J-55, 148, FRCC wiseker flexific collar and guide shoe 4377.20' set 6 4390.00'. Camanted w/100 ex incor neat and 500 gal. Dowell cealment. Flug down 6 8:00 A.M. on 8-21-58. PBD 6 4356. Rippled up tubing spool and Bop's. WOC 30 hrs. Tested casing w/2000\$ for 30 minutes. Test 0.K.  PILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thong. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Manual Months and complete to the best of my knowledge. Name Recul Moore	This is a Rep	port of: (Check	appropriate	block)	X F	lesult	s of	rest of	Casing S	hut-off
Detailed account of work done, nature and quantity of materials used and results obtaine  T.D. 4390 Dolomite. Drilled 7-7/8" hole to 4370'. Circ. 2 hrs. Pulled out of hole and rean Gamas-Ray Neutron log from 4370 to surface. Went in hole with and drilled to 4390' T. D. Finished hole 6 9:30 F.M. 8-20-58. Circ. 2 hrs. and pulled out of hole laying down P.P. Rigged up and ran 133 jts. 5-1/2", J-55, 148, FRCC wiseker flexific collar and guide shoe 4377.20' set 6 4390.00'. Camanted w/100 ex incor neat and 500 gal. Dowell cealment. Flug down 6 8:00 A.M. on 8-21-58. PBD 6 4356. Rippled up tubing spool and Bop's. WOC 30 hrs. Tested casing w/2000\$ for 30 minutes. Test 0.K.  PILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thong. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Manual Months and complete to the best of my knowledge. Name Recul Moore	Baa	innina Daillina	Onomations		<u></u>	Ramad	lial W	Jork		
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Tbng. Dia Tbng Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Title Position Engineer										
Perf Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title  Position  Engineer	DF Elev.	TD	PBD	Prod.	Int.			Compl E	ate	
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  I hereby certify that the information given above is true and complete to the best of my knowledge. Name Rule Wood Title Position Engineer	Tbng. Dia	Tbng Dep	thC	Oil String	Dia _		Oil	String	Depth_	
RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Name  Title  Position  BEFORE  AFTER  Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Regimeer	Perf Interva	l (s)			-,					
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title  Position  Regineer	Open Hole In	nterval	Produc	cing Form	ation	(s)				
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Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title  Position  Engineer	Date of Test									
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Company  OIL CONSERVATION COMMISSION  Name  Title  Name  Position  Regimeer	Oil Producti	on, bbls. per d	lay				_	_		
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Witnessed by  OIL CONSERVATION COMMISSION  Name  Title  OIL CONSERVATION COMMISSION  Name  Position  Regimeer	Water Produ	iction, bbls. pe	er day					_		
OIL CONSERVATION COMMISSION  Name  Title  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Regineer	Gas-Oil Rati	io, cu. ft. per	bbl.					_		
OIL CONSERVATION COMMISSION  Name  Title  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Regineer	Gas Well Po	tential, Mcf pe	r day							
OIL CONSERVATION COMMISSION  Name  Title  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Regineer	Witnessed by	у		<del></del>			<del></del>	<u>C</u>	\	
Name  Title  OIL CONSERVATION COMMISSION  above is true and complete to the best of my knowledge.  Name  Position  Regineer			<del></del>							
Title Position Engineer	OIL CO	NSERVATION (	COMMISSION	above is my know	s true wledg	e and o				
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