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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico mergy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			Tr	TRAN	ISPOF	IT OIL A	JTAN DN	IHAL GAS	<u> </u>				
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	TH	E WI	SER OI	IL COM	PANY					3002			
ress	81	15 P	RESTO	N ROAD	- Su	ite 400	D - DALL	AS, TX	75225				
son(s) for Filing (Ch.							Other	(Please explai	e)				
w Well				Dange in T		rof:			EFFEC?	rive 9-15	-92		
completion	図	Oi C		Gm □ ;	Dry Ges Condense	• ñ							
ange in Operator	e martie - Di	<u>_</u>	THE PLAN	TAGO IG	TON &	PROD	CO I	O. BOX	8850 -	- MIDLAND	, TX 797	08-8850	
address of previous of					1011 0	11.02							
DESCRIPTION	N OF WEI	LL AN	ID LEAS	SE No	Pool Nan	e Including	Formation		Kind	of Lesse		e Na	
Phillips	B State			13	Mal	jamar G	rayburg	SanAndr	es Sue	, Federal or Fee	State 2	149	
cation							. •	(0)		feet From The	West	Line	
Unit Letter _	<u>E</u>	:	198	30	Feet Pros	n The No	orth Line	694_	P	-OST LICES 1704 T			
Section	19 Tow	ruship	17	S	Range	33 I	E NW	PM,	L	ea		County	
I. DESIGNATION	ON OF TR	RANSP		or Conden	L AND	NATUR	Address (Giw	address to wi	uch approv	ed copy of this fe	rm is to be see	d)	
Texas New			X		· · · · · ·		PΛ	Box 2528	. Hobb	s, NM 88	<u> 241-2528</u>		
Texas New	nasporter of (Caringhe	ad Gas	X	or Dry (246	Address (Give	address to wi	hick approv	ed copy of this f	orm is to be se	- /	
GPM Gas C		- In In				4001 Penbrook, Odessa Is gas actually connected? When 7							
well produces oil or we location of tanks.	liquide,	1	Unit E	Sec. 19	Twp.	33	Yes		i_	7-1	4-58		
this production is cor	remineded with	that fro	om say oth		pool, giv	commingi	ing profer sumi	xer:					
V. COMPLETI	ON DATA						New Well	Workover	Deeper	Plue Back	Same Res'v	Diff Res'v	
Designate Type	of Comple	etion -	(X)	Oil Wel	1 (Jes Weil	I LIEM MET	MAITOARI		_i	<u>i</u>		
Designate Type		1	Date Com	pi. Ready I	o Prod.		Total Depth			P.B.T.D.			
•							Top Ol/Ges	Pay		Tubing De	pth.		
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation								Depth Casing Shoe		
eriorations										Depth Cas	ing Shoe		
						NG 4310	CEMENT	NG RECO	RD				
HOLE SIZE		т	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
HOLE	SIZE			13.10 0	, , , , , , , , , , , , , , , , , , , ,								
													
			<u> </u>				l						
	AND RE												
V TECT DATA		OUES	T FOR	ALLOV	VABLE	<u> </u>					- Con 641 34 ha	uee 1	
OIL WELL	(Test must be	QUES	T FOR	ALLOV	VABLE	, I oil and mu	n be equal to	or exceed top a	llowable fo	r this depth or b	e for full 24 ho	nes.)	
V. TEST DATA OIL WELL Date First New Oil R	(Test must be	QUES ofter re	T FOR	lotal volum	VABLE	oil and mu	n be equal to	or exceed top a Aethod (Flow,	illowable fo pump, zas			mes.)	
OIL WELL Date First New Oil R	(Test must be	QUES	Date of T	Test	VABLE	oil and mu	Producing I		sllowable fo pump, gas	r this depth or b lift, etc.)		ners.)	
OIL WELL	(Test must be	QUES	covery of	Test	VABLE	oil and mu	Casing Pro	eurs	sllowable fo pump, gas		18	nez.)	
OIL WELL Date First New Oil R	(Test must be	QUES	Date of T	Total volum Test Pressure	VABLE	oil and mu	Homen's	eurs	silowable fo pump, gas	Choke Si	18	nez)	
OIL WELL Date First New Oil R Length of Test Actual Prod. During	(Test must be	QUES	Data of T	Total volum Test Pressure	VABLE	oil and mu	Casing Pro	eurs	illowable fo puenp, gas	Choke Si Gas- MC	14	nez.)	
OIL WELL Date First New Oil R Length of Test Actual Prod. During	(Test must be	QUES	Date of Tubing P	ressure	VABLE	oil and mu	Casing Pro	eurs		Choke Si Gas- MC	18	nez.)	
OIL WELL Date First New Oil R Length of Test Actual Prod. During	(Test must be	QUES	Date of Tubing P	Test Pressure		oil and mu	Casing Production Water - Bb	sure ls.		Choke Si Gas- MC	F of Condensate	nez.)	
OIL WELL Date First New Oil R Length of Test Actual Prod. During	(Test must be Run To Tank Test MCF/D	QUES	Date of Tubing P	ressure		oil and mu	Casing Production Water - Bb	aire Le		Choka Si Gas- MC	F of Condensate	nez.)	
OIL WELL Date First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - Testing Method (pite	(Test must be Run To Tank Test MCF/D oi, back pr.)	a dia n	Date of T Tubing P Oil - Bbi Length of Tubing	Pressure Of Test Pressure (5)	Shut-in)		Casing Production Water - Bb	ennete/MMCr		Gas- MC Gravity of Choke S	F of Condensate		
DIL WELL Date First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - Testing Method (pitc) VI OPERAT	(Test must be Rua To Tank Test MCF/D ot, back pr.)	TIFIC	Date of T Tubing P Oil - Bbi Length of Tubing	ressure of Test Pressure (S	Shut-in)	ANCE	Casing Production Water - Bb	ennete/MMCF		Choka Si Gas- MC	F of Condensate		
OIL WELL Date First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - Testing Method (pitcl VI. OPERAT 1 hereby certify	Test must be Rua To Tank Test MCF/D ot, back pr.) OR CER. that the rules a	TIFIC and regulation and	Date of T Tubing P Oil - Bbi Length of Tubing CATE (Idations of I that the in	ressure of Test Pressure (S OF CON the Oil Conformation	Shut-in) MPLIA macryation gives ab	ANCE	Casing Pro Water - Bb Bbls. Cosc Casing Pro	ensate/MMCF	ONSE	Gas- MC Gravity of Choke S	F Condensate	ION	
OIL WELL Date First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - Testing Method (pitcle) VI OPERAT	Test must be Rua To Tank Test MCF/D ot, back pr.) OR CER. that the rules a	TIFIC and regulation and	Date of T Tubing P Oil - Bbi Length of Tubing CATE (Idations of I that the in	ressure of Test Pressure (S OF CON the Oil Conformation	Shut-in) MPLIA macryation gives ab	ANCE	Casing Pro Water - Bb Bbls. Cosc Casing Pro	ennete/MMCF	ONSE	Gas- MC Gravity of Choke S	F Condensate	ION	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.