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ſ	NO. OF COPIES RECE		
Ī	DISTRIBUTIO		
-	SANTA FE		
	FILE		
ı	U.S.G.S.		
1.	LAND OFFICE		
	TRANSPORTER	OIL	_
	TRANSFORTER	GAS	
	OPERATOR	_	
	PRORATION OF		
	0		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	l				AND		Litective	1-1-03
U.S.G.S.			ALITHORI	ZATUUN 26 TRIA	ABLOBAL BH WHO I	NATURAL (	GAS	
LAND OFFICE			, , , , , , , , , , , , , , , , , , ,		30 JUL 28		•	
	OIL							
TRANSPORTER	GAS							
OPERATOR		+						
DECEMBER OF	FFICE							
Operator	FFICE		L					
Operator	Donna	ofl I	Inited Inc					
A 24	Pennz	UII	United, Inc.	•		<del></del>		
Address			1000	18 dland Tava	- 70701			
				<u>Midland, Texa</u>		-1-2-1		
Reason(s) for filin	g (Check prop	per box)			Other (Pleas	e explain)		
New Well			Change in Tr	ansporter of:				
Recompletion			Oil	Dry Ga:	= 1	_		
Change in Owners	hip		Casinghead (	Gas Conden	sate 💹 📗 Châ	inge of o	perating nam	e
If change of own			Pennzoi	1 Company - P	.O. Drawer 182	28 - Midl	and, Texas	79701
and address of p	evious owne	er	Citizot	· ounpung ·				
		4 5 / 5						
I. DESCRIPTION	OF WELL	AND I	LEASE	ool Name, Including Fo	ormation	Kind of Lea	se	Lease No.
Lease Name	unu c		1 1			State, Feder	al or Fee State	2149
	ps "B" S	tate	13 Ma	aljamar Grayb	<u>urg-San Andres</u>		3,000	
Location					224		114	
Unit Letter	E,	198	80 Feet From T	The North Lin	e and694	Feet From	The West	
			<del></del>					
Line of Section	າ 19	Tow	vnship 17	-S Range	33-E , NMPN	л,	Lea	County,
Eine of Section								
I DECLOSIATION	OF TRANS	SDADT	TED OF OIL AN	ND NATURAL GA	s			
Name of Authoriz	of Transporte	r of Oil	Or Cond	ensate	Address (Give address	to which appr	oved copy of this for	m is to be sent)
ì				<del></del>			didland, Texa	
Texas Nev	/ Mexico	Pipe	Line Compa	ny	Address (Give address			
ľ	_		singhead Gas 🗶	or Dry Gas				
Phillips	Petrole:	ım Coi	mpany		Bartlesville, Oklahoma			
If well produces	all or liquids.		Unit Sec.	Twp. Rge.	Is gas actually connec	ted? W	'hen	
give location of t			J 19	17-S:33-E	Yes	<u> </u>	7-1	4-58
						ar number		
		gled wit	th that from any o	other lease or pool,	give commingling orde			
V. COMPLETION	DATA		Oil	Well Gas Well	New Well Workover	Deepen	Plug Back Sam	ne Restv. Diff. Restv
Designate 7	Type of Cor	npletic		1	1	‡ 		1
				Ju to Dood	Total Depth		P.B.T.D.	
Date Spudded			Date Compl. Rea	dy to Prod.	Total Deptil			
							Tubing Depth	
Elevations $(DF, I)$	RKB, $RT$ , $GR$	, etc.j	Name of Producti	ng Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations							Depth Casing Sh	o <del>e</del>
			TUI	BING CASING AN	D CEMENTING RECO	CEMENTING RECORD		
	= 0.75			TUBING SIZE	DEPTH S		SACKS	CEMENT
но	LE SIZE		CASING &	108110 5122				
					<del> </del>			
			<del></del>					
					<u> </u>			
V. TEST DATA	ND REOU	EST F	OR ALLOWARI	LE (Test must be a	ifter recovery of total vo	lume of load o	il and must be equal	to or exceed top allow
OIL WELL		•		able for this d	epth or be for full 24 hou	rs)		
Date First New	Oil Run To To	inks	Date of Test		Producing Method (Flo	ow, pump, gas	ujt, etc.)	
Length of Test			Tubing Pressure		Casing Pressure		Choke Size	
Cendru or Lear			1					
A street Decid D	ing Test		Oil-Bbls.		Water-Bbls.		Gas - MCF	
Actual Prod. Du	THE TABL		32.2.					
							1	
GAS WELL					T		C	energie -
Actual Prod. Te	st-MCF/D		Length of Test		Bbls. Condensate/MM	CF.	Gravity of Conde	2119G1A .
Testing Method	(pitot. back p	r.)	Tubing Pressure	(Shut-in)	Casing Pressure (Sh	at-in)	Choke Size	
	,, , , , <b>,</b>	-		•				
						CONSERV	VATION COMMI	SSION
VI. CERTIFICAT	ERTIFICATE OF COMPLIANCE			/ \01L	CONSERV	VO LICIA COIVIIVII	7	
				19				
I hereby certify	that the rul	es and	regulations of th	ne Oil Conservation	APPROVED	11/1/1/10		
Commission from		maliad	with and that the information given e best of my knowledge and belief.			BY AM		
above is true	and complet	e to th	e pest of my kn	OwienRe min Derrer	1100			

Challe Deour	
(Signature)	
Manager of Production	

(Title)

June 21, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.