

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation - Box 3195 - Midland, Texas
(Address)LEASE Phillips-State "B" WELL NO. 13 UNIT "E" S 19 T 17-S R 33-E
DATE WORK PERFORMED 6/1/58 thru 6/2/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plugging back to Grayburg

Detailed account of work done, nature and quantity of materials used and results obtained.

TD- 4619. ARan 5 1/2" Casing as reported earlier. Ran 24 gallons hydromite to plug back to 4609'. HOWCO acidized open hole 4500 to 4609 w/3000 gallons 15% LST-NE acid; Broke from 3500' to 2500' on thg. csg. - Fkr. treated @ 4.2 BPM. Recovered load; swabbed 4 BPPH - New fluid - 98% salt water. Set Lane wells cast iron Bridge plug @ 4250' w/ 1 sec cement on top. PBD-4245' Perforated 3984'-90'; 4058'-67'; 4082'-97'; 4122'-36'; 4148'-57'; w/4 jet holes/foot.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Glenn M. Wood
Position Engineer
Company Zapata Petroleum Corporation

Name [Signature]
Title [Signature]
Date [Signature]