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U.S.G.S.		<u> </u>		
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL	<u> </u>	<u> </u>	
	GAS		<u> </u>	
OPERATOR				
PRORATION OFFICE			<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT DIRONNAMENTURAL GAS

U.S.G.S.	AUTHORIZATION TO TRANS	SPORTIOILUANIMINETURAL G	AS
LAND OFFICE		~~	
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator			
Pennzoil Uni	ted, Inc.		
Address	1020 Midland Toyas 7	79701	
P. U. Drawer Reason(s) for filing (Check proper box)	1828 - Midland, Texas 7	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condensa	Thange of ope	rating name
Change in Ownership	Cabingina and the Cabingina an		
If change of ownership give name and address of previous owner	Pennzoil Company - P.	. 0. Drawer 1828 - Midl	and, Texas 79701
. DESCRIPTION OF WELL AND L	Well No. Pool Name, including Form		
Phillips "B" State	14 Maljamar Graybur	rg-San Andres State, Federa	or Fee State 2149
Location Unit Letter N : 99	O Feet From The South Line	and 2379 Feet From	The West
Line of Section 19 Town	nship 17-S Range	33-Е , ММРМ,	Lea County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	ned copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Add: 635 Otto add: 515	
Texas New Mexico Pipe Name of Authorized Transporter of Cast	New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas 79701 horized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)		ved copy of this form is to be sent)
Phillips Petroleum Co	ompany	Bartlesville, Okla	noma
If well produces oil or liquids,	Unit Sec. Twp. Rge. J 19 17-S 33-E	Is gas actually connected? Wh	8-28-58
give location of tanks.	h that from any other lease or pool, g		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	011 11011		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p OL/ Ous 1 u/	
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0722			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	troadonid manne (
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		1	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
VI. CERTIFICATE OF COMPLIAN	ICE		
	regulations of the Oil Conservation with and that the information given		
above is true and complete to the	ne best of my knowledge and belief.	BY J	- VIII
		TIT/E	S. Carrier Control
M 0		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep	
(Karly)	1/ D 12m		
	(Sighature) Manager of Production		cordance with RULE 111. must be filled out completely for allo
	Fitle)	able on new and recompleted	Melia.
, -			TT TTT and UT for changes of own

(Date)

June 21, 1968

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.