



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1959 JAN 25 AM 7:29

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Zapata Petroleum Corporation
(Company or Operator)

Phillips-State "B"
(Lease)

Well No. 14, in SE 1/4 of SW 1/4, of Sec 19, T 17-S, R 33-E, NMPM.
Maljamar Pool, Lea County.

Well is 990 feet from South line and 2379 feet from West line
of Section 19. If State Land the Oil and Gas Lease No. is R-2148

Drilling Commenced July 2, 1958 Drilling was Completed July 18, 1958

Name of Drilling Contractor Zapata Drilling Company

Address Box 3195 Midland, Texas

Elevation above sea level at Top of Tubing Head 4085 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3962 to 4266 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	358	Tex. Pat.	---	----	Case Surface Water Production
5 1/2	15.5	New	4325	Baker	---	3962-4266	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	358	175	Plug	10.0	-----
7 7/8	5 1/2	4325	100 sack / 500 gal Cement	Plug	10.0	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/16,000 gal 7 1/2% acid w/8,000# sand & 10,000 gal 15% acid w/5,000# sand

No Production Prior to Stimulation

Result of Production Stimulation

56.2 BO / 4.3 BM, 24 hrs. - 16/64" choke

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4325 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 21, 19 59
OIL WELL: The production during the first 24 hours was 60.5 barrels of liquid of which 93.0 % was
was oil; % was emulsion; 7.0 % water; and % was sediment. A.P.I.
Gravity 36.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1154		T. Devonian		T. Ojo Alamo
T. Salt	1268		T. Silurian		T. Kirtland-Fruitland
B. Salt	2310		T. Montoya		T. Farmington
T. Yates	2465		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2843		T. McKee		T. Menefee
T. Queen	3447		T. Ellenburger		T. Point Lookout
T. Grayburg	3800		T. Gr. Wash		T. Mancos
T. San Andres	4184		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1154	1268	114	Rustler				
1268	2310	1042	Salt				
2310	2465	155	Tensill				
2465	2843	378	Yates				
2843	3447	604	Seven Rivers				
3447	3800	353	Queen				
3800	4184	384	Grayburg				
4184	T.B.	141	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1959 (Date)
Company or Operator Zapata Petroleum Corporation Address Box 3195 Midland, Texas
Name James V. Wood Position or Title Engineer