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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2149	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Pennzoil Company</b>		8. Farm or Lease Name <b>Phillips State</b>
3. Address of Operator <b>1007 Midland Savings Bldg., Midland, Texas</b>		9. Well No. <b>15</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Maljamar</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert To Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up 5-12-65, found hole csg. @ 2700'
2. Squeezed hole w/100 sx. Tested w/2000#, held O.K.
3. Cleaned out hole to T.D. 4287'
4. Washed perms. and open hole w/1000 gal. acid.
5. Checked well for injection rate.
6. Ran 131 jts. 2" plastic coated tubing with Baker Model A Packer, Packer set @ 3998'
7. Well ready for water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

**KENNETH R. HUDDLESTON**

SIGNED \_\_\_\_\_ TITLE **Engineer** DATE **June 8, 1965.**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: