

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Pet. Corp.

Phillips State "B"

Well No. 15

in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$

(Company or Operator)

(Lease)

L

Sec. 19

T. 17-S

R. 33-E

NMPM,

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded 7-19-58

Date Drilling Completed 8-4-58

Please indicate location:

Elevation 4084 KDS Total Depth 4291 FBTD 4291

Top Oil/Gas Pay 4044 Name of Prod. Form. San Andres - Grayburg

PRODUCING INTERVAL -

Perforations 4044-62; 4066-84; 4094-4112; 4144-52; 4160-64;

Open Hole 4228-4291 Depth 4291 Casing Shoe 4291 Depth 4270 Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in -- hrs, -- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 41.3 bbls. oil, 2.7 bbls water in 24 hrs, 0 min. Size 11/64

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size --- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 5000 gal 7 1/2% Acid w/2500# sand & 25000 gal 15% acid w/12500# sand  
Casing 580 Tubing 170 Date first new 8-11-58 Press. 580 Press. 170 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	327	175 sx
5 1/2	4228	500 gal cement
		100 sx incor
2"	4270	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Zapata Petroleum Corp.

(Company or Operator)

By: James D. [Signature]

(Signature)

OIL CONSERVATION COMMISSION

By: John W. Runyan

Title Engineer

Send Communications regarding well to:

Name Zapata Petroleum Corporation

Address Box 3195 Midland, Texas

Title \_\_\_\_\_