

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation Box 3195 Midland, Texas 58
(Address)

LEASE Phillips-State "B" WELL NO. 15 UNIT L S 19 T 17-S R 33-E
DATE WORK PERFORMED 8/4 thru 8/6/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-4291' Dolomite. 7 3/4" Hole completed @ 10:15 a.m. 8/4/58. Circulated 2 hrs, Ran Gamma Ray-Neutron Survey T.D. to surface. Went in, circulated 2 hrs. Layed down drill pipe. Ran 132 joints 5 1/2" 14# & 15.5# J-55 ST&C casing, Howco packer shoe, total 4215.10', set @ 4228.00'. Circulated 30 minutes, Howco cemented w/100 sax Incon Heat and 500 gallons Dowell Cement. Plus down to 4192' @ 8:00a.m. 8/5/58. w/1200 #. W. O. C. 30 hrs. Tested pipe & B.O.P. @ 2000# for 30 minutes---Test O.K. Drilled shoe, tested cement @ 500# for 30 minutes, test O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Engineer
Company Zapata Petroleum Corporation