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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Crown Central Petroleum Corporation	
Address 1010 Bank of the Southwest Bldg., Houston, Texas 77002	
Reasons for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recon. Leach <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change in ownership give name and address of previous owner Sunset International Petroleum Corporation 2400 Fidelity Union Tower, Dallas, Texas 75201	

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Mal-Gra Unit - CPS	Well No. 1	Field Name, including Formation Maljamar (Grayburg San Andres)	Kind of Lease State, Federal or Fee State
Location 1980 S 1980 E			
Unit Letter J Feet From The Line and Feet From The			
Line Section 20 Township 17S Range 33E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Co.			P. O. Box 1510 Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.			Bartlesville, Oklahoma 74003		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 20	Twp. 17S	Rge. 33E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Pressure (psia, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATION OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1971	
H. R. Thompson (Signature) Agent (Title)		BY John W. Remyan Geologist TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and non-completed wells.	