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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. N/A
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Name of Operator PENNZOIL COMPANY (Original operator-Western Oil Fields, Inc.) Address of Operator P.O. Drawer 1828, Midland, Texas 79702 Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	7. Unit Agreement Name Western State Unit 8. Farm or Lease Name Phillips State 9. Well No. 1 10. Field and Pool, or Wildcat Maljamar	
15. Elevation (Show whether DF, RT, GR, etc.) N/A	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: INFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> L OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: OTHER <u>Re-enter and plug in accordance</u> <input checked="" type="checkbox"/> <u>with commission standards.</u>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

'21/80 MI, RU Unit. Install BOP.
 '25/80 Drilled surface plug with 6½" bit. Washed down to 120'.
 '26/80 Drilled to 1352'. Hit some rocks, iron, wood and cmt.
 '27/80 Drilled to 2307'.
 '28/80 Drilled to 2540' and went into sidetrack hole.
 '29/80 Washed and drilled to 2592' (bottom of sidetrack hole). POOH w/tbg. set cmt retainer on wireline at 2308. Wireline showed top of 7" to be at 1948' (old records showing 7" from surface to TD apparently are in error).
 '30/80 WIH w/tbg and stung into retainer. Squeezed with 200 SKS cmt. Attained a squeeze pressure to 2500#. Dumped 35' cmt on top of retainer.
 ' /80 Tagged retainer at 2280. Shut down for rig repair.
 ' /80 Circulated the hole w/100 BBLs of brine water containing 20 sks of salt gel. pulled up to 1973 and spotted 50 sks cmt across the 7" stub. WOC 4 hrs. WIH to tag plug but could not find plug. Spotted another 51 sks of cmt across the stub.
 ' /80 WIH and tagged plug at 1758'. Pulled up to 1460' and spotted 60 sks cmt. WOC 4 hrs. tagged plug at 1265'. POOH w/tbg and set 10 sks at surface w/marker. Prep to clean up.

by certify that the information above is true and complete to the best of my knowledge and belief.

J. V. Sullivan
 TITLE Operations Engineer DATE 9/5/80
 David Cutanach
 OIL & GAS INSPECTOR AUG 8 1980
 DATE
 DNS OF APPROVAL, IF ANY: