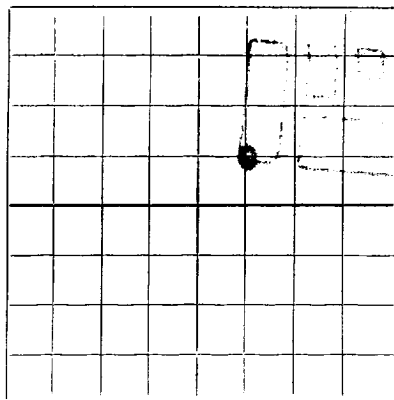


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Horsting Oil Company

(Company or Operator)

Phillips State

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 20, T. 17S, R. 33E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from East lineof Section 20. If State Land the Oil and Gas Lease No. is 3-2142Drilling Commenced December 30, 1951. Drilling was Completed June 11, 1952.Name of Drilling Contractor Roach & ShepardAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head 4175'. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 3985' to 3995' Inc. oil No. 4, from 4298' to 4304' Inc. oilNo. 2, from 4170' to 4176' 1 bbl/hr No. 5, from 4405' to 4415' Inc. oilNo. 3, from 4265' to 4270' Inc. gas No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4265' to 4270' (exhausted) feet.No. 2, from 4420' to 4465' alt water feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	29#	Used	1405'	Float			
7"	20#	Used	4047'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1410'	450	Plug		
8-1/4	7	4050'	250	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

As of date this report well has not been shot or acidized.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 1410' feet, and from feet to feet.
 Cable tools were used from 1410' feet to 4765' feet, and from feet to feet.

PRODUCTION

Put to Producing June 16, 1952

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 75% was oil; % was emulsion; 25% water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Table with 3 columns: Southeastern New Mexico, North, and Northwest New Mexico. Rows list geological formations like T. Anhy, T. Salt, B. Salt, etc., with corresponding depth values.

FORMATION RECORD

Table with 8 columns: From, To, Thickness in Feet, Formation, From, To, Thickness in Feet, Formation. It contains two columns of formation data with depth ranges and descriptions like 'Caliche & sand', 'Red rock', 'Anhydrite', etc.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address
 Name Position or Title

(Revised 7/1/52)
(Form C-105)

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No., in 1/4 of 1/4, of Sec., T., R., NMPM.

Pool, _____ County.

Well is feet from line and feet from line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced....., 19..... Drilling was Completed..... 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
 OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....
 GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....		T. Kirtland-Fruitland.....			
T. Salt.....	T. Silurian.....	T. Farmington.....		T. Pictured Cliffs.....			
B. Salt.....	T. Montoya.....	T. Menefee.....		T. Point Lookout.....			
T. Yates.....	T. Simpson.....	T. Mancos.....		T. Dakota.....			
T. 7 Rivers.....	T. McKee.....	T. Morrison.....		T. Penn.....			
T. Queen.....	T. Ellenburger.....	T.		T.			
T. Grayburg.....	T. G. Wash.....	T.		T.			
T. San Andres.....	T. Granite.....	T.		T.			
T. Glorieta.....	T.	T.		T.			
T. Drinkard.....	T.	T.		T.			
T. Tubbs.....	T.	T.		T.			
T. Abo.....	T.	T.		T.			
T. Penn.....	T.	T.		T.			
T. Miss.....	T.	T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4304	4306	2	Gray sand				
4306	4364	58	White & gray lime				
4364	4372	8	White lime & Bent- onite				
4372	4403	31	White lime				
4403	4435	32	Soft gray sand				
4435	4450	15	Steel Line Correc- tion				
4450	4465	15	White sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Horsting Oil Company**.....Address.....**Chicago, Illinois.**.....
 Name.....*Charles J. Miller*.....Position or Title.....**Agent**.....
 Date.....**July 26, 1952**.....(Date)