

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01492

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Gas
Well Well OTHER WATER INJECTION

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 20 Township 17S 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Convert to water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

01/31/97 MIRU DA&S WS. POH & LD rods & pmp. Drpd standing valve & tsd 2-3/8" tbg to 3500#.
02/03/97 RIH w/4-3/4" bit & 2-3/8" tbg. Clean out fill to 4540'. Circ & sptd 800 gals Xylene. POH w/2-3/8" tbg & bit.
02/04/97 RIH w/ 5-1/2" Baker AD-1 pkr on 2-3/8" tbg to 4140'. Set pkr @ 4140'.
Pressd tstd csg to 500#. POH w/pkr. RIH w/RBP on 2-3/8" tbg & set @ 4140'. Tstd to 500#. Retrieved RBP.
POH w/2-3/8" tbg & RBP. RIH w/perma-latch pkr, on-off tool & 69 jts. 2-3/8" IPC tbg.
02/05/97 Set Howco perma-latch pkr. @ 4105'. Set on-off tool @ 4101'. Pressd csg. to 500#.
HES acidized Grayburg perms. f/4172'-4238' & open hole zone f/4232'-4540' w/4,000 gals Fer-check 15% acid,
25 RCNBS + 2500# rock salt in gelled brine. ND BOP & installed WH.

Initial injection rate 284 BWPD @ 1900#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 05/10/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE May 14 1997

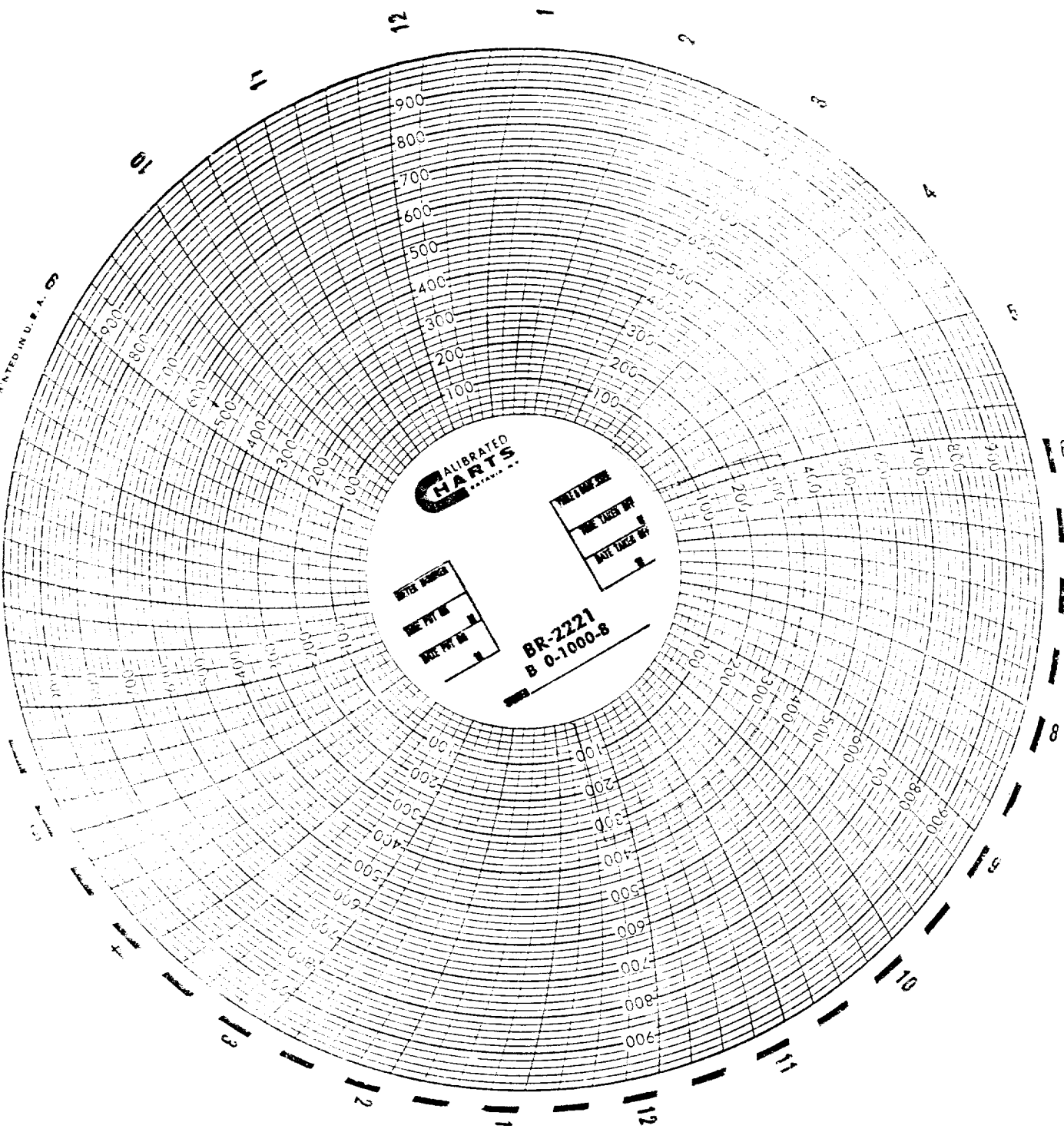
CONDITIONS OF APPROVAL, IF ANY

JCJ BN

U.S. PRINTED IN U.S.A. 05

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12 11 10 9 8 7 6 5 4 3 2 1



CALIBRATED
CHARTS
SERIAL NO. 1

MULTIPLY BY
DIVIDE BY
SCALE

SCALE
DIVIDE BY
MULTIPLY BY

BR-2221
B 0-1000-8