	· 			
1 Type of Well: OIL WELL	GAS WELL OT	THER Water Injection W	Caprock Maljamar	Unit (14578)
2. Name of Operator Th	e Wiser Oil Company (22922)		8. Well No. 71	
3. Address of Operator	O. Box 2568, Hobbs, NM 882		9. Pool name or Wildcat Maljamar Grayburg S	San Andres (43329)
4. Well Location	O. DOX 2300, 110003, 14111 002	, 1 A	1 majama Grayouig	Jun 7 Hiches (TJJ27)
Unit Letter I	: 1980 Feet From The	South Line and		ast Line
Section 20		Range 33E (Show whether DF, RKB, RT, GR,	NMPM Lea	County
PERFORM REMEDIAL W TEMPORARILY ABANDO PULL OR ALTER CASING OTHER: Convert to 12. Describe Proposed or O work) SEE RULE 110	CHANGE PLANS G CHANGE PLANS O Water Injection Well Completed Operations (Clearly state all 3.	CASING TEST A OTHER: I pertinent details, and give pert	ORILLING OPNS. PLUG AND AB ND CEMENT JOB PLUG AND AB	SING ANDONMENT Starting any proposed
			on Well. This is an expansion of co Oil Conservation Division O	
·				
I hereby certify that the infor	mation above is true and complete to the b		The Wiser Oil Company	date <u>10-29-96</u>
TYPE OR PRINT NAME	Michael R. Burch, CPL		TELEPHONE NO.	(505) 623-3758
(This space for State Use) APPROVED BY	Orig. W., ned by Parl Montz Geologist	TITLE		DANOV 04 1996
CONDITIONS OF APPRO	VAL, IF AŇÝ:			



an en en

District I P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

	1.	Operator n	ame and Addre	ss		ZATION) Number	
The Wiser Oil Company										2922	
8115 Preston Road, Su									3. Reason for Filing Cody		
Dallas, Texas 75225									Chang	e PODS	
⁴ API Number					Pool Name		,	/		6. Pool Code 43329	
30-025-01492			M	-	ayburg San	Andres					
7. Property Code					operty Name					Well Number	
14578				Caprock	Maljamar I	Unit				71	
10. Surface Location	n							C C C	East/West Lin	oe County	
. or lot no. Section	Township	Range	Lot Idn	Feet fro		North/Sout	1	Feet from the	East	Lea	
[20	17S	33E		198	80	Sout	h j	660	East	Lea	
11 Bottom H	Iole Location	1				North/Sout	th Lina	Feet from the	East/West L)	ne County	
or lot no. Section	Township	Range	Lot Idn	Feet fro	om the	North/Soul	in Line	reet from the	East West S		
Lse Code 13. Product	ting Method Code	e 14.	Gas Connection	Date	15. C-129 Per	mit Number	^{16.} C	-129 Effective I	Date	¹⁷ . C-129 Expiration Date	
Lise Code								<u>,,</u>			
Oil and Gas Transpor	ters				²⁰ POD		21. O/G		22. POD UI	STR Location	
Transporter	19. Transpor	rter Name			Pop O				and Description		
OGRID and Address					2639110)	0		Bat	tery A	
034019 Phillips 66 Company Bartlesville, OK 74005				2039110				NW/NE Sec 20 T17S R33E			
Bartlesvill	ic, OK 17003										
					2620123)	G		Bat	ttery A	
009171 GPM Gas	Corporation				2639130	J	0			20 T17S R33E	
4044 Pent									INWINE SEC	, 20 11/3 KJJE	
Odessa, T	X 79762										
				1			1	i .			
					²⁴ POD 1	ULSTR Location	on and Descr	ipton			
²³ POD											
²³ POD 2639150						ULSTR Location					
23 POD 2639150 Well Completion Da			27. TD			ed for injection			is	³⁰ DHC, DC, MC	
23 POD 2639150 Well Completion Da 25. Spud Date 26 R	Ready Date		²⁷ TD		Use	ed for injection					
23 POD 2639150 Well Completion Da 25. Spud Date 26 R	Ready Date 6/01/96	sing & Tub			Use	ed for injection				³⁰ DHC, DC, MC	
23 POD 2639150 Well Completion Da 25. Spud Date 26 R	Ready Date 6/01/96				Use	ed for injection					
23 POD 2639150 Well Completion Da 25 Spud Date 26 R	Ready Date 6/01/96				Use	ed for injection					
23 POD 2639150 Well Completion Da 25. Spud Date 26 R	Ready Date 6/01/96				Use	ed for injection					
23 POD 2639150 Well Completion Da 25. Spud Date 26 R	Ready Date 6/01/96				Use	ed for injection					
23 POD 2639150 Well Completion Da 25. Spud Date 26 R 00	Ready Date 6/01/96				Use	ed for injection		29. Perforation	3	Sacks Cement	
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2639150 Well Completion Da 25. Spud Date 26 R 00 31. Hole Size	Ready Date 6/01/96	sing & Tub			Use 28. PBT	D 33. Depth Set		29 Perforation 39 Tbg Press	3	4 Sacks Cement 40 Csg. Pressure	
23 POD 2639150 Well Completion Da 25. Spud Date 31. Hole Size 1. Well Test Data 5 Date New Oil 36 Gas	Ready Date 6/01/96 32 Ca Ca S Delivery Date	sing & Tub	oing Size		Use 28 PBT	D 33. Depth Set		29. Perforation	3	Sacks Cement	
23 POD 2639150 Well Completion Da 25. Spud Date 31. Hole Size 1. Well Test Data 5 Date New Oil 36 Gas	Ready Date 6/01/96	sing & Tub	oing Size		Use 28. PBT	D 33. Depth Set		29 Perforation 39 Tbg Press	3	4 Sacks Cement 40 Csg. Pressure	
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23 POD 2639150 Well Completion Da 25 Spud Date 31. Hole Size 31. Hole Size 31. Hole Size 36 Gas 41 Choke Size 1 hereby certify that the rules of the complied with and that the informatic set of my knowledge and belief. 1 ginature Printed Name: Betty E	Ready Date 6/01/96 32 Ca 32 Ca 32 Ca 32 Ca 33 Ca 34 Ca 35 Delivery Date 42 Oil 42 Oil 43 Conservation lion given above is tr 45 Cil 46 Coll Conservation lion given above is tr 47 Cil 48 Cil 49 Cil 40 Cil 40 Conservation lion given above is tr 40 Cil 40	Divison have use and complete any	7 Test Date 43 Water been lete to the	Title:	Use 28 PBT 38. Test L 41. G	D 33 Depth Set	CONS	29 Perforation 39 Tbg Press 45 AOF	ure DN DIVIS	40 Csg. Pressure 46 Test Method	