	N.			•			(Revised 7/1/52 (Form C-100
			(1 ≠ 7 − 2) № (1 − 1)	NEW MEX		SERVATION CO	MMISSION
			-		18WEEL	RECORD	i .
	AREA 640 A	ACRES	later tha	District Office, Oi n twenty days after ommission. Submit	completion of w	ell. Follow instruction	Form C-101 was sent no in Rules and Regulation
	ATE WELL (nu Etr	location	Č.	states T	
Well No	1	(Company or)	Dperator)	1/ of C	X)	(Lease)	<u>ിരം</u> , NMPM
		Kaljenar			, T.	, R.	, NMPM
Well is	20	feet fro	m. Sast	line and.	1980	feet from	outh
of Section	<u>دي</u>	I	f State Land the O	il and Gas Lease No). is		
							, 19. .55
				Grahas Frill			
Elevation al	ove sea leve	l at Top of Tu	hing U aad	3185 4/	75 ?		be kept confidential until
No. 2, from. No. 3, from. Include data	a on rate of	water inflow a	to IME nd elevation to whi	ORTANT WATEI	5, from 5, from 8 SANDS le.	feet.	
io. 3, from.			to				
Vo. 4, from.			to			feet	
				CASING RECO	RD		
SIZE	WEIG PER F		V OR SED AMOUN	KIND OF T SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	5	110	w 294*	encon	-		
52	24	ne	8 4232*	Halliburt	x 3 -		
			MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
11"	E 5/E	274	190	Balliburton			
9 9/9"	9 <u>.</u> "	4232*	- 100	Pallicurton			
			RECORD OF	PRODUCTION A			
		(Record	the Process used,]	No. of Qts. or Gals	. used, interval	treated or shot.)	
	011 - 12 12 - 12	resuced 21 1000 pound	is sand			1.300 galla	
		•					
esult of Pro	luction Stim	ulation	ell flowed f	1 > 1			
						Depth Cleaned Ou	4380 t

]

CORD OF DRILL-STEM AND SPECIAL TY

		100100 01				
If	drill-stem or other special tes	ts or deviatio	on surveys were	made, submit report on se	parate sheet and attach he	reto.
			TOOLS U	JSED		
Rotary tools we Cable tools we	ere used from SULL COM	feet to	4200 1 4385	feet, and from	feet tofeet to	feet.
			PRODUC	TION		
	ingJamuary 30					
OIL WELL:	The production during the fi					
	was oil;	% was emu	lsion;	% water; and	% was	sediment. A.P.I.
	Gravity					
GAS WELL:	The production during the f	rst 24 hours	was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in	Pressure	lbs.			
Length of Ti	me Shut in					
PLEASE	INDICATE BELOW FOR	MATION TO	OPS (IN CONH	FORMANCE WITH GE	OGRAPHICAL SECTION	I OF STATE):
		rn New Mez			Northwestern Ne	
T. Anhy	3 30	Т. І	Devonian		T. Ojo Alamo	

r.	Anny	1 .	Devolution		5
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	т.	Farmington
т.	2093 Yates	Т.	Simpson	т.	Pictured Cliffs
Т.	2:93 Yates	Т.	McKee	Т.	Menefee
T.	3665 Oucen	Т.	Ellenburger	Т.	Point Lookout
T.	Grayburg.	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
	Glorieta				Morrison
	Drinkard			Т.	Penn
	Tubbs			Т.	
	Abo			T.	
	Penn			Т.	
	Miss			Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3735	202 13/00 14:50 2615 37.00 4:400	300	Grezaceous Line Asiboo & sand Anhy & asit Anhy, sand & shale Anhy, sand & shale Anhy & line				
44-QU	4,902 T.	3 ∷2	Soundy Lice				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or	Operator	• Ticshan		
	e e e e e e e e e e e e e e e e e e e	in the		
Name	Galle	Tarry		
T thintenant		J.		

sectors and when	
Address ox 1.17, Lavorlagi, Teaus	(Date)
Division Troduction	upt.
Position or Title	