

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01493

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil ☐ Gas ☐  
Well ☐ Well ☐ OTHER ☐ WATER INJECTION ☐

2. Name of Operator  
The Wiser Oil Company

7. Lease Name or Unit Agreement Name  
Caprock Maljamar Unit

3. Address of Operator  
8115 Preston Road, Suite 400, Dallas, TX 75225

8. Well No. 83  
9. Pool name or Wildcat  
Maljamar Grayburg San Andres

4. Well Location  
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line  
Section 20 Township 17S 33E NMPM County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: Convert to water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

10/22/96 MIRU Lucky WS # 13. Unseated pump. Hot wired tbg.  
10/23/96 ND WH & NU BOP. POH w/145 jt. 2-3/8" tbg. RIH w/3-1/4" bit & 2-3/8" tbg. Tagged fill @ 4519'.  
Cleaned out iron sulfide build up from 4519-4544'. POH w/2-3/8" tbg & bit. RIH w/4" treating pkr. & 2-3/8" tbg.  
10/24/96 POH w/tbg & 4" pkr. GIH w/4" CIBP & 2-3/8" WS. Set CIBP @ 4494'. PO RIH w/4" RTTS & work string.  
Set pkr. @ 4142'. Tstd & ran chart on csg for 15 min. @ 350#. Rlsd pkr. & re-set @ 4076'. HES pmpd 250 gals Xylene,  
3000 gals 15% Fer-check acid & 70 ball sealers.  
10/30/96 RIH w/4" AD-1 inject pkr, 127 2 1/16" IPC tbg, & 1-6' 2-3/8" IPC sub. Pkr set @ 4154'. Pkr tagged ever csg collar  
going in hole. Circ pkr fl. Ran state test to 400# for 20 min on chart. ND BOP & NU WH.  
10/31/96 Wtg on step rate test.  
02/05/97 NU WH. Initial injection rate 188 BWPD @ 1500# into injection interval of 4194-4449'.

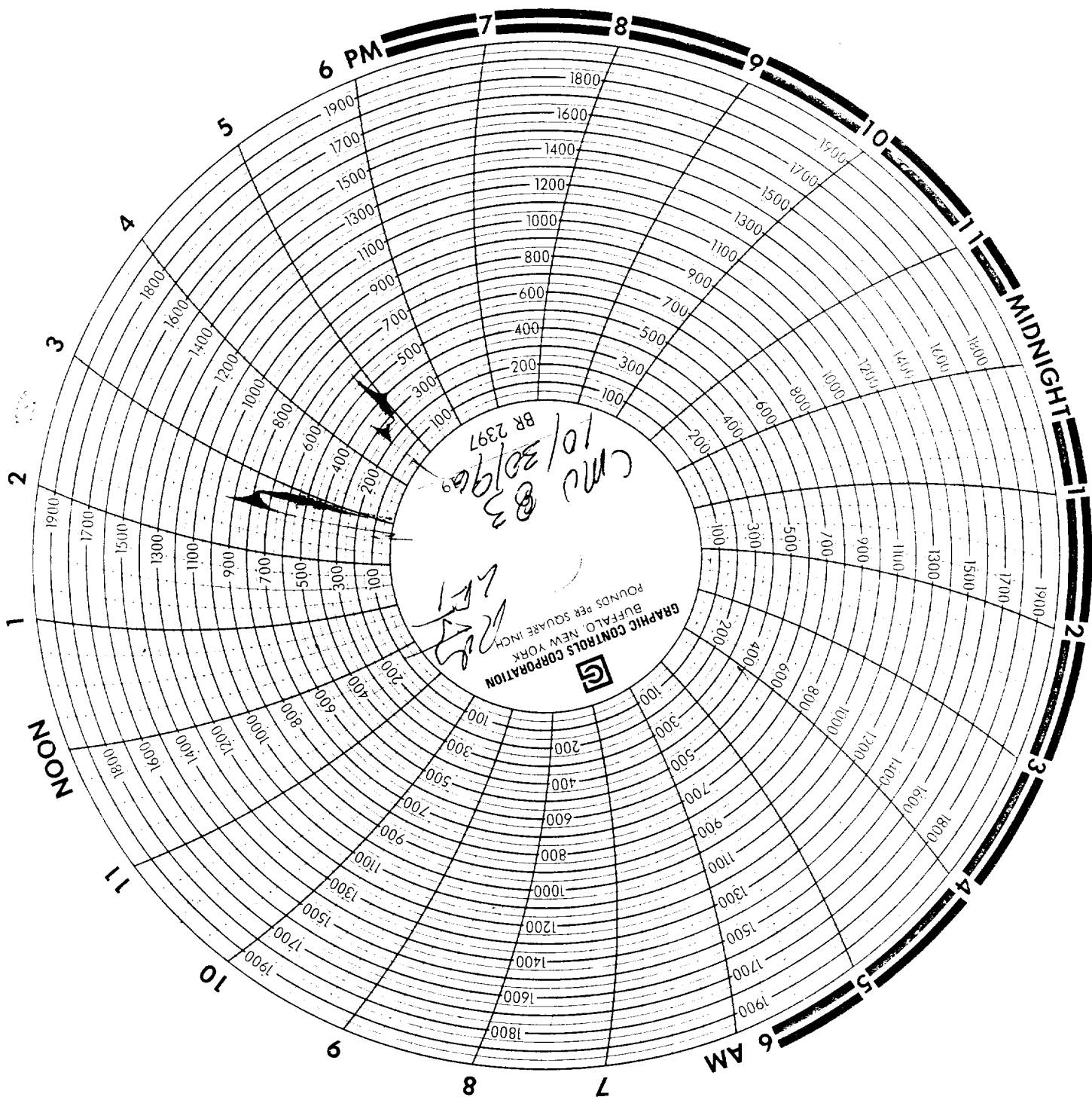
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 05/10/97  
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE) Orig. Signed by  
Paul Kautz  
Geologist  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 30 1997  
CONDITIONS OF APPROVAL, IF ANY:

JCBW

dp



CMC 83  
10/30/96  
BR 2397

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
POUNDS PER SQUARE INCH