

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B - 2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Brothers Production Company, Inc.	8. Farm or Lease Name Mal-Gra Unit B
3. Address of Operator P. O. Box 7515	9. Well No. #2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Maljamar Grayburg-S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4187-GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was Shut-In Nov. 1977 with rods and tbg scaled up in the well.

11-6-90 to 1-7-91

Could not pull rods or tbg. Stuck high. Picked up wash pipe and washed over tbg. POH. OD cut tbg with mechanical cutter. POH. Rec 5 jts tbg with rods inside. Continued doing this until we got down to 4259' or 20' into open hole. Still have some tbg and rods in open hole. RIH w/ pkr to 4204'. Acidize with 1500 gal 15% NEFE. Pkr leaked. Replaced pkr and still leaked. Run rods and pump. POP. Well made 150 BWPD.

2-5-91

POH w/ rods & tbg. RIH w/ AD-1 pkr. Set at 4017'. Run rods & pump. POP. Wtr shut off. Now making 0.5 BOPD + 9 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott M. Brown TITLE Prod. Engineer DATE 5/2/91

ORIGINAL SIGNED BY COPY TEXTOM

APPROVED BY Scott M. Brown TITLE Prod. Engineer DATE MAY 10 1991

CONDITIONS OF APPROVAL, IF ANY: