Submit 3 copies to Appropriate District Office

Energy, M

State of New Mexico als and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

WELL API NO.

30-025-01494

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. B-2148
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101)FOR SUCH PROPOSALS.)		
		7. Lease Name or Unit Agreement Name
1. Type of Well:	•••	Caprock Maljamar Unit
Oil Gas Gas Well OTH	ER WATER INJECTION	
2. Name of Operator	ER WATER INJECTION	8. Well No.
The Wiser Oil Company		84
3. Address of Operator	lles TV 75225	Pool name or Wildcat Maljamar Grayburg San Andres
8115 Preston Road, Suite 400, Da 4. Well Location	nas, 1 X 73223	Manjamar Grayburg San Andres
	outh Line and 660 Feet From The	East Line
119-17-1	7S 33E NMPM	County Lea
10. Elevation (Sh	ow whether DF, RKB, GR, etc.)	
Check Appropriate Box to I NOTICE OF INTENTION TO:	Indicate Nature of Notice, Report, or Other D SUBSEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANE	OON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	en e
OTHER:	OTHER: Reactivate water inject	ction well X
12. Descibe Proposed or Completed Operation (Clearly state all pert SEE RULE 1103.		
11/18/96 MIRU Gibson WS # 134. N 2-7/8" work string.	ID WH. NU BOP. Rlsd tension pkr. & tally 2-3	/8" tbg. POOH (4186'). PU 4-¾" bit & 96 jts
rock salt. ATP 2161# @ 4 bp	00# for 15 min. RU HES & pmpd 750 gals Xylom. MTP 2733# @ 5.4 bpm. ISIP 2168#, 5 min hrs. FL did not get below 800'. Recd 81 bbls.	1987#, 10 min 1838#, 15 min 1696#. TLTB
11/25/96 RIH w/Baker J-Lok & 136 jts	s. 2-3/8" IPC tbg. Set pkr @ 4202' w/4,000# tens	sion. Circ pkr fl. Test csg to 300#.
11/26/96 Wtg on step rate test.	43	
02/05/97 NU WH. Initial injection rate	e 279 BWPD @ 1000# into injection interval ope	en hole section 4234-4409'.
I hereby certify that the information above is true an complete to the best of my k		
SIGNATURE STEE Spile	TITLE Production Administrator	date 04/28/97
TYPE OR PRINT NAME Betty Epie		TELEPHONE NO. (214)265-0080
(THIS SPACE FOR STATE USE)		MAY 3 0 199
APPROVED BY	TITLE	DATE