. <u></u>	N.		-				-		(R	(Form C-105)
		ļ	-							
				NEV	V MEXICO		DNSERVATION			
						Santa ]	Fe, New Mexico		E 000	
							1 TE COD			
						WEL	105 83P 2 L RECORD	Z AM	9 <b>:2</b> 2	
	-+-+	╏──╉╼╌╋╸								
		┨╌┠╌┠╌	-							
			late	l to District ( r than twenty ( he Commission.	days after co	mpletion o	n Commission, to f well. Follow inst: LICATE.	which Fo ructions i	orm C-101 w in Rules and	as sent not Regulations
	AREA 640 AC TE WELL CO					2011.2.01				
LOCA			dehau				state	रम ्यू <b>स्व</b>		
		(Company or (	Operator)				(Leas	e)		
Well No	3	, in			Sec2	0,	т. <b>17</b> 3	, R	33%	, NMPM.
	Mal,	jamer			Pool	Le	<b>4</b>			County
Well is	660	feet fro	m S		line and	6 <b>60</b>	feet fi	m	E	line
of Section	20	1	If State Land	the Oil and Ca	Lesse No. i	U	ikao <b>wa</b>	•••••••		nnc
							leted			
							16ted			
			bing Head , 19			Th	e information give	n is to l	oe kept confi	dential until
				OIL SA	NDS OR ZO	NES				
No. 1. from	4235		to (1.0)	5	No. 4.	from		to		
					····· ····,				*************	
				IMPORTAN						
				to which water						
No. 1, from	Hohi	8		to			feet			••••••
No. 2, from	•••••••••••••••••			<b>t</b> o			feet			•••••
No. 3, from				to			feet			

### CASING RECORD

8 5/2" 24 1bs. New 303 Guide Shee 0 0	
	Surface Pise
52 14 lbs. New 4234 Halliburton 0 0	Cil String

# MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	8 5/3"	303'	250	Pumped		
7 7/8"	5章"	4234	200	Pusaped		
			Τ			

# **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured from 4234' to 4409' with 15,000 gal. of oil and 11,000 lbs. of sand.

Result of Production Stimulation Flowed 71 BOPD

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......Depth Cleaned Out.....

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#### BECORD OF DBILL-STEM AND SPECIAL "STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED		
Retary tools w	ere used from	0	feet to	4235	feet, and from	feet to	feet.
Cable tools we	re used from	4235	feet to	4409	feet, and from	feet to	feet.
				PRODU	CTION		
Put to Produci	ing	-5		, 19 <b>55</b>			
OIL WELL:	The production	during the f	irst 24 hours	s was	71 barrels of	liquid of which 100	
	was oil;		.% was emi	ulsion;	% water; and		diment. A.P.I.
	Gravity	38	•••••				
GAS WELL:	The production	during the f	irst 24 hours	5 was	M.C.F. plus		barrels of
	liquid Hydroca	rbon. Shut in	Pressure	lbs.			
Length of Tin	ne Shut in						

### PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico		
T.	Anhy	Т.	Devonian	Т.	Ojo Alamo		
т.	Salt. 1485	T.	Silurian		Kirtland-Fruitland		
B.	2550 Salt	Τ.	Montoya		Farmington		
	Yates		Simpson				
T.	7 Rivers	Т.	McKee	Т.	Menefee		
Т.	Oueen 3700	Т.	Ellenburger	т.			
T.	Grayburg	Т.	Gr. Wash	Т.	Mancos		
	San Andres				Dakota		
Τ.	Glorieta	T.		Т.	Morrison		
т.	Drinkard	Т.		T.	Penn		
Т.	Tubbs	Т.		Т.			
Т.	Або	Т.		T.			
т.	Penn	Т.		Т.			
т.	Miss	Т.		Т.			

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 250 1375 1485 2550 2745 3725 4100	250 1375 1485 2550 2745 3725 4100 4409	110 1065 195 980	Lime Red beds Anhydrite Salt and Anhydrite Anhydrite and Salt Anhydrite, Sand & Shale Anhydrite and Lime Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	9-16-55
	(Date)
Company or Operator. Brien Bran seal. in.	Address 202 hest Bleg Milland, Texas
Name	Position or Title