

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-01495

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:  
Oil ☐ Gas ☐  
Well ☐ Well ☐ OTHER ☐ WATER INJECTION ☐

2. Name of Operator

The Wiser Oil Company

8. Well No.

82

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter N : 33D Feet From The South Line and 2310 Feet From The West Line  
Section 21 2D Township 17S 33E NMPM County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

01/02/96 RIH w/ 4-3/4" bit & 1 DC. Tagged cmt @ 4' from surface. Drld out to 125' & POH. RIH w/4-3/4" blade bit & 4-3 1/2" DC's. Start drlg out @ 125'. CO to 166'. Circ hole clean.

01/04/96 Drld cmt from 615'-770'. Test csg to 500#, held ok. TOH. LD DC's. RIH w/5-1/2" csg scraper & 2-3/8" tbg to 800'. Test to 500#. Held ok. TOH. LD scraper. RIH w/2-3/8" tbg.

01/05/96 PU 5-1/2" AD-1 tension pkr & 2-3/8" plastic coated tbg. RIH w/pkr & 123 jts 2-3/8" plastic coated tbg. RIH w/pkr & 123 jts 2-3/8" plastic coated tbg. Circ 90 bbls fl pkr. Set pkr @ 3999'. Test csg to 340 psi, held good.

01/06/96 Wtg on step rate test.

02/06/97 NU WH. Initial injection rate 123 BWPD @ 800# into injection interval 4105-4475'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Betty Epie*

TITLE Production Administrator

DATE 04/28/97

TYPE OR PRINT NAME

Betty Epie

TELEPHONE NO (214)265-0080

(THIS SPACE FOR STATE USE)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1997

SCR 0118  
8-13-01 to  
core cut to 4'  
8-13-01

*EP*

ICBN