

[illegible]

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

.....
(Company or Operator)

1997

(Lease)

Well No. 9-1-1007, in 1/4 of 1/4 of Sec. 20, T. 17S, R. 32E, NMPM.

..... Pool, County

Well is feet from line and feet from line

20
of Section..... If State Land the Oil and Gas Lease No. is **Unknown**

Drilling Commenced 8-10- 19 55 Drilling was Completed 8-22- 19 55

Name of Drilling Contractor.....**Warren-Bradshaw**.....

Address Oslen, Oklahoma

Elevation above sea level at Top of Tubing Head.....4116..... The information given is to be kept confidential until.....
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 5			3051				
			42091				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4210 feet, and from 4210 feet to 4350 feet
Cable tools were used from 4210 feet to 4350 feet, and from 4350 feet to 4350 feet

PRODUCTION

Put to Producing 9-10-55, 1955
OIL WELL: The production during the first 24 hours was 94 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 50.0
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1275	T. Devonian	T. Ojo Alamo	
T. Salt. 1410	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2540	T. Montoya	T. Farmington	
T. Yates. 2607	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 2760	T. McKee	T. Menefee	
T. Queen. 3595	T. Ellenburger	T. Point Lookout	
T. Grayburg. 3985	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	165	165	Lime				
165	1275	1110	Red beds				
1275	1410	135	Anhydrite				
1410	2540	1130	Salt & Anhy.				
2540	2607	67	Andy.				
2607	2760	153	Anhy & Sand				
2760	3595	835	Anhy, Sand & Shale				
3595	3985	390	Anhy, Lime & Sand				
3985	4350	365	Sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Warren-Bradshaw Explorations Co. Address Box 1417 Lovelland Texas
Name J. R. Shuff Position or Title Drill Pro Supt
October 12 1955 (Date)