

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01496

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Gas
Well Well OTHER WATER INJECTION

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line
Section 20 Township 17S 33E NMPM County Lea

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No. 69

9. Pool name or Wildcat
Maljamar Grayburg San Andres

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Convert to water injection well	X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

01/10/97 MIRU DA&S WS # 321. POH & LD 1-1/2" x 10' PRL, 1-1/4" x 16' PR, 58-3/4" rods, 112-5/8" rods, 2" x 1-1/4" x 12' RWBC pmp. NU BOP. POH w/2-3/8" tbg. RIH w/4-3/4" bit, bit sub & 2-3/8" tbg. Tagged @ 4429'.

01/14/97 RU HES & acidized perms 4181'-93' & open hole 4234'-4565' w/4,000 gals 15% Fer-check acid & 25 ball sealers w/2500# rock salt.

01/21/97 TIH to 4336'. RU rvs unit & started drlg CIBP @ 4336'. Drld. 1- 1/2" & CIBP fell free. Push CIBP to 4528'. RD rvs unit. POH & LD 2-3/8" tbg, 6 3-1/2" DC's, bit & bit sub. RIH w/5-1/2" perma-latch pkr w/40,000# shear, & on-off tool w/1.5 profile nip on 2-3/8" tbg to 4097'. ND BOP & installed WH. RU kill truck & circ. tbg-csg annulus w/100 bbls pkr fl. Set perma-latch pkr. w/8,000# tension & test to 300#.

02/05/97 NU WH. Initial injection rate 95 BWPD @ 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 04/02/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

ORIGINAL SIGNED BY JERRY GEXTON

APPROVED BY [Signature] TITLE [Signature] DATE 04/02/97

CONDITIONS OF APPROVAL, IF ANY

JCBW

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