

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Mal-Gra Unit
2. Name of Operator Brothers Production Company	8. Farm or Lease Name Mal-Gra Unit B
3. Address of Operator P.O. Box 7515, Midland, TX 79708	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17 South</u> RANGE <u>33 East</u> NMPM.	10. Field and Pool, or WHdcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4201' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Before well making 2 BO, 10 BWPD

7-12-88 POH. Perf 1 JSPF from 4181-93. Set Lok-set RBP @ 4213. Test to 4000 psi. Spot 6 bbls acid. Set pkr @ 4080'. A/1000 gal 7½% NEFE. Break @ 4100 psi. 3.3 BPM x 4300 psi. ISIP= 3000 psi. Frac down 2 7/8 tbg w/13,000 gal Ultra Frac 30# x link + 20,000# 20-40 sd. 4700-4320 psi. 8 BPM. ISIP= 3000 psi. 15 min.= 2580.

7-13-88 Flow back. Rec. 290 BLW 4-5% oil.

7-14-88 Flow back. Rec. 460 BLW 13% oil & gassing. CIRC hole w/ wtr. Pull pkr and RBP. Run 2 3/8 tbg to 4160'. POP.

8-10-88 Well making 48 BO, 135 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott M. Shaw TITLE Production Engineer DATE 8-12-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 15 '88

CONDITIONS OF APPROVAL, IF ANY: