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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Mal Gra Unit B
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 1002 Wilco Building, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar Grayburg - S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4201 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per Notice of Intention to perform remedial work dated 11-10-77:

11/29 - 12/10/77: Ran Free Point & backed off stuck tubing at 4088'. Ran overshot & jars & recovered 6-1/2 jts. tubing to 4291'. Ran wash pipe and drilled out scale 4180-4291' and washed over tubing fish 4291-4374'. Recovered balance of tubing string. Cleaned out to 4394' TD. Treated w/500 gals. Xylene and 500 gals. scale converter. Acidized w/2500 gals. 20% & 2 batches temporary plugging agent. Max. pressure 3100 psi, ISIP 2400 psi, 15 min. 2150 psi. Flowed back flush and acid water load, ran pump and rods and put on production. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. E. Lott</u>	<u>L. E. Lott</u>	TITLE <u>District Production Manager</u>	DATE <u>1-17-78</u>
APPROVED BY <u>Jerry Sexton</u>	<u>Jerry Sexton</u>	TITLE <u>Dist. Mgr.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:			