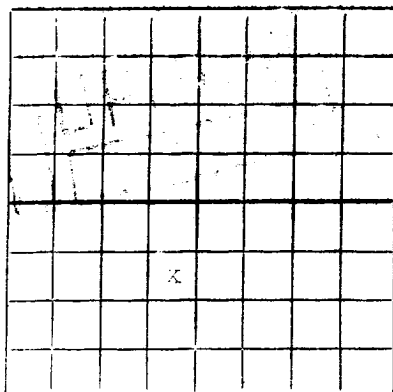


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Warren-Bradshaw Exploration Co. (Company or Operator) Lease
Well No. 5, in 1/4 of 1/4 of Sec. 20, T. 17, R. 23, NMPM.
Pool, Co.
Well is 1650 feet from South line and 2310 feet from East line
of Section 20. If State Land the Oil and Gas Lease No. is
Drilling Commenced 1-2, 1956. Drilling was Completed 2-2, 1956.
Name of Drilling Contractor Warren-Bradshaw Exploration Co.
Address National Bank of Tulsa Bldg., Tulsa, Okla.
Elevation above sea level at Top of Tubing Head 4189'. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4186' to 4380' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1010 to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 5/8"	24	New	318	Gulch Shoe	0	0	Surface Pipe
5 1/2"	15.5	New	4274	Halliburton	0	0	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	5 5/8"	21	225	Pumped		
7 7/8"	5 1/2"	4234	200	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid on hole 4251' to 4389' with 500 gallons m. acid
Fracture on hole 4234' to 4329' with 12,000 gallons oil and 12,000 lbs. sand

Result of Production Stimulation flowed 67 BOPD
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4235 feet, and from 4235 feet to 4389 feet, and from 4389 feet to 4389 feet.
Cable tools were used from 4235 feet to 4389 feet, and from 4389 feet to 4389 feet.

PRODUCTION

Put to Producing 2-13, 1956
OIL WELL: The production during the first 24 hours was 87 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 28
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1345'	T. Devonian	T. Ojo Alamo
T. Salt	1460'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2510'	T. Montoya	T. Farmington
T. Yates	2670'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2820'	T. McKee	T. Menefee
T. Queen	3640'	T. Ellenburger	T. Point Lookout
T. Grayburg	4030'	T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Lime				
230	1345	1115	Red Beds				
1345	1460	115	Anhydrite				
1460	2510	1050	Salt and Anhydrite				
2510	2670	160	Anhydrite and Salt				
2670	3640	1010	Anhydrite, Sand and Shale				
3640	4030	350	Anhydrite and Lime				
4030	4389	359	Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date 4-17-56
Company or Operator Curran-Orourke & Son, Inc. Address 302 West 5th St., El Paso, Texas
Name J. M. Orourke Position or Title Division Manager