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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148, B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Crown Central Petroleum Corporation		
3. Address of Operator		9. Well No.
4000 N. Big Spring, Suite 213, Midland, Texas 79705		6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM		Maljamar Grbg.-San Andres
THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20S</u> ¹⁷ RANGE <u>33E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4108 GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

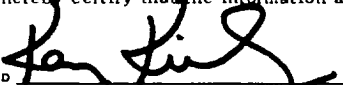

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/10-18/85 TD 4438', Well SI. MIRU pulling unit, RIH with 4-3/4" bit, drill collars & 2-7/8" work string, clean out scale 1211' to 2069' (top of tubing fish), well flowing approximately 15 to 30 bbls. brine water per hour. Made 3 trips with overshot and recovered 189' of badly corroded 2-3/8" tubing, made 9 trips with wash pipe and mill, recovered 396' of 2-3/8" tubing (top fish @ 2654').
- 6/19-24/85 RIH and set cement retainer @ 2612', RIH with pkr. and found casing holes from 2612' to 769', trip tubing and sting into retainer (could not pump through). Pulled out of retainer and set 150 sack cement plug above retainer. Tagged top of cement plug @ 2081'. Set 15 sx. plug @ 1215' (tagged top of plug @ 723'). Perforated 4 squeeze holes @ 350'. Squeezed and circulated 150 sacks cement through squeeze holes and up 5-1/2" x 8-5/8" annulus (circulated cement) left 5-1/2" casing full of cement. Cut off casing head, now leveling location and setting steel marker. Commission representative witnessed work. Well P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	K.K. Kirby	TITLE Petroleum Engineer	DATE July 3, 1985
APPROVED BY 		TITLE OIL & GAS INSPECTOR	DATE NOV 22 1985
CONDITIONS OF APPROVAL, IF ANY:			