

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01498

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER WATER INJECTION

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line
Section 20 Township 17S 33E NMPM County Lea

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
68

9. Pool name or Wildcat
Maljamar Grayburg San Andres

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to water injection well ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

09/06/96 MIRU Ram WS # 112. Unseated pmp & hot wtred rods. LD rods. ND WH &
NU BOP. POH w/133 jts. 2-3/8" tbg. GIH w/4-3/4" bit & 2-3/8" tbg. Tagged @ 4398'. RIH to 4000'.

09/19/96 RU HES & pmpd 250 gals. Xylene + 4000 gals. Fer-check acid w/2000# rock salt. ATP 2250# @ 3.8 bpm.
MTP 3307# @ 5.4 bpm. ISIP 1811#. 15 min 1347#. TLTB 180 bbls. Opened well to frac tank.
Flwd 2 hrs. Recd. 26 bbls.

09/23/97 Swbd 7 hrs. Recd. 73 bbls. 20% oil & dirty wtr. Total recd. 200 bbls. LD 2-3/8" treating pkr.
RIH w/perma-latch pkr. & 35 jts. 2-3/8" tbg.

09/24/97 TIH w/2-3/8" tbg. Set perma-latch pkr. & on-off tool @ 4136'. Circ. pkr. fl & ran chart to 300# for 15 min.

10/01/96 NU WH. Initial injection rate 245 BWPD @ 200#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 03/21/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE) ORIGINAL SIGNATURE BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE APR 02 1997

CONDITIONS OF APPROVAL, IF ANY:

SC BN

APR 02 1997

