NO. OF COPIES REC	EIVED	
DISTRIBUTION	NC	1
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
[RANSPORTER	OIL	
INANSFORIER	GAS	
OPERATOR		
	FICE	
Sunset II	nterna	na
Vidress	nterna	na

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1	
-	FILE	<u>-</u>		AND		Effective 1-1-65
-	U.S.G.S.	AUTHORIZATIO	ON TO TRA	ANSPORT OIL AN) NATURAL C	iAS .
	IRANSPORTER OIL					205
	GAS					$u oldsymbol{j}$
	OPERATOR PRORATION OFFICE	A-100 .				
1.	Operator					
	Sunset Internatio	onal Petroleum	Corpor	ation		
	201 Wall Building, Reason(s) for filing (Check proper bo	Sulte 308, Mi	ldland,	Texas Other (Ple	ase explain)	
	Mew Well	Change in Transport			B-7-L-20	-17S-33E
	Recompletion Change in Ownership Y	Oil Casinghead Gas	Dry Go Conder	THITS	well unit	ized effective 2-1-6
L						
	If change of ownership give name and address of previous owner	Sunset Intern	nationa	l Petroleum	Corporat	ion (Same as above)
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well	. No. Pool Na	me, Including Formatio	on	Kind of Lease
	Mal-Gra Unit B		7 Mal	jamar Grayb	ıra	State, Federal or Fee State
	Location Unit Letter I. ; 90	Feet From The We	-	ne and <u>1650</u>	_	The South
	20	_		33 m Ni	ſРМ ,	T County
i	Line of Section 20 , T	ownship 17S	Range	33E , NA	IF IVI,	Lea County
Ш.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NA		Address (Give addre	ss to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of C	4.5				
	Texas-New Mexico I	asinghead Gas or Dry	Gās _	Address (Give addre	ss to which appro	homa ved copy of this form is to be sent)
	Phillips Petroleum			Bartlesvi	lle, Okla	homa
	If well produces oil or liquids,	Unit Sec. Twp	1		į.	en
l	give location of tanks.		75 33E	Yes		Sept. 27, 1956
	If this production is commingled v COMPLETION DATA	vith that from any other is	ase or poor,	give comminging o		
	Designate Type of Complet	tion - (X)	Gas Well	New Well Workov	er Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded			1	!	
		Date Compl. Ready to Pr	od.	Total Depth		P.B.T.D.
		Date Compl. Ready to P	rod.	Total Depth	!	
	Pool	Date Compl. Ready to Producing Form		Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth
	Pool Perforations					
		Name of Producing Form	action	Top Oil/Gas Pay		Tubing Depth
	Perforations	Name of Producing Form	CASING, AN	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe
		Name of Producing Form	CASING, AN	Top Oil/Gas Pay		Tubing Depth
	Perforations	Name of Producing Form	CASING, AN	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe
	Perforations	Name of Producing Form	CASING, AN	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING & TUBIN	CASING, AN	Top Oil/Gas Pay D CEMENTING REC	i SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Perforations HOLE SIZE TEST DATA AND REQUEST	TUBING, CASING & TUBIL FOR ALLOWABLE	CASING, AN NG SIZE Test must be a	Top Oil/Gas Pay D CEMENTING REC DEPTI after recovery of total epth or be for full 24 h	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo
V.	Perforations HOLE SIZE	TUBING, CASING & TUBIL FOR ALLOWABLE	CASING, AN NG SIZE Test must be a	Top Oil/Gas Pay D CEMENTING REC DEPTI	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING & TUBII FOR ALLOWABLE Date of Test	CASING, AN NG SIZE Test must be a	DEPTI after recovery of total epth or be for full 24 h Producing Method (i	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo
V.	Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING & TUBING CASING & TUBING FOR ALLOWABLE	CASING, AN NG SIZE Test must be a	Top Oil/Gas Pay D CEMENTING REC DEPTI after recovery of total epth or be for full 24 h	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing the equal to or exceed to equal to or exceed to equal to or exceed to equal to equa
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING & TUBII FOR ALLOWABLE Date of Test	CASING, AN NG SIZE Test must be a	DEPTI after recovery of total epth or be for full 24 h Producing Method (i	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing the equal to or exceed to equal to or exceed to equal to or exceed to equal to equa
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING & TUBII FOR ALLOWABLE Date of Test Tubing Pressure	CASING, AN NG SIZE Test must be a	Top Oil/Gas Pay D CEMENTING REC DEPTI after recovery of total epth or be for full 24 h Producing Method (in the content of	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing ft, etc.) Choke Size
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING & TUBII FOR ALLOWABLE Date of Test Tubing Pressure	CASING, AN NG SIZE Test must be a	Top Oil/Gas Pay D CEMENTING REC DEPTI after recovery of total epth or be for full 24 h Producing Method (in the content of	olume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing ft, etc.) Choke Size
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING & TUBII FOR ALLOWABLE Date of Test Tubing Pressure	CASING, AN NG SIZE Test must be a	Top Oil/Gas Pay D CEMENTING REC DEPTI after recovery of total epth or be for full 24 h Producing Method (in the content of	volume of load oil ours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing ft, etc.) Choke Size
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING & TUBII FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	CASING, AN NG SIZE Test must be a	D CEMENTING RECOVERY OF total septh or be for full 24 h Producing Method (in Casing Pressure Water-Bbls.	volume of load oil ours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING & TUBING CASING & TUBING Date of Test Tubing Pressure Oil-Bbls.	CASING, AN NG SIZE Test must be a	DEPTI after recovery of total epth or be for full 24 h Producing Method (i) Casing Pressure Water-Bbls.	volume of load oil ours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing and the equal to or exceed top allowing the equal top allo

TITLE _

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Manager, West Texas Division March 2, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.