Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410		San	ita Fe,	New M	lexico 875	04-2088				•	
<u>t.</u>	REQU	EST FO	R AL	LOWA	BLE AND	AUTHORI	ZATION				
Operator	TO TRANSPORT OIL AND NATURAL GA							Well API No. 3002501499			
Address 811	8115 PRESTON ROAD - Suite 40										
Reason(s) for Filing (Check proper box) New Wall		Change in 7		ter of:		er (Please expli	zia)	CTIVE 9	-15-02		
Change in Operator X	Casinghead				•		EFFE	TILVE 9	-13-92		
If change of operator give name and address of previous operator PEN	NZOIL EX	CPLORAT	ION	& PROI). CO	P.O. BOX	8850 -	MIDLAN	D, TX	79708-8850	
IL DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Western State					rayburg SanAndres Kind			of Lease No. Federal or Fee tate B-2148			
Location Unit LetterC	_ : 66	_			orth Lin		980F				
Section 20 Townshi	ip 17		Range		•	MPM.			West	u	
III. DESIGNATION OF TRAN						********		ea		County	
terms of versionized Lumsbottes of Oil	Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pi Name of Authorized Transporter of Casin	Texas New Mexico Pipeline Company					P.O. Box 2528, Hobbs, NM				528	
GPM Gas Corp.								copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.					4001 Penbrook, Odess is gas actually connected? Whea						
If this production is commingled with that	from any other	20	17	33	Yes		l	8-2	9-55		
IV. COMPLETION DATA				~ mining:	ruf Arnet Brain	æ:					
Designate Type of Completion		Oil Well	i	us Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth			
Performices								Depth Casing Shoe			
	π	JBING, C	ASIN	G AND	CEMENTIN	IG RECORI	<u> </u>	<u> </u>	·	•	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						·					
V. TEST DATA AND REQUES	T FOR AL	LOWAE	LE								
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	l volume of	load oil	and must i	be equal to or a	exceed top allow thod (Flow, pun	vable for this	depth or be j	for full 24 ho	GS.)	
					- roosetag teter		फ. इटा छा. हा	E.J			
Length of Test	Tubing Pressure Oil - Bbls.				Caring Procaure Water - Bbls.			Choke Size			
Actual Prod. During Test								Gas- MCF			
GAS WELL			 	L	······································						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Coodensate/MMCF			Gravity of Condensals			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and the	tions of the Oil	l Conservati	<u></u>	Œ	0	IL CON	SERVA	TION	DIVISIO	J DN	
is true and complete to the best of my knowledge and belief.					Date ApprovedNOV 0 3 '92					12	
Signature					BySENTON						
RICHARD STARKEY - SECRETARY					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
September 15, 1992	214-	Tis -265-00 Telepho	080		Title_	D19		J, 21. VIJO			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.