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| FILE              |       |   |  |  |
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| LAND OFFICE       |       |   |  |  |
| TRANSPORTER       | OIL   |   |  |  |
|                   | GAS   |   |  |  |
| OPERATOR          |       |   |  |  |
| PRORATION OF      |       |   |  |  |

Manager of Production

June 21,1968

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLEQUABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| LAND OFFICE  | AUTHORIZATION TOUNTY                    | HASHART ON HARB WATOKAL  | GAS  |  |
|--|---|--|--|--|
| TRANSPORTER GAS  |   |  |  |  |
| OPERATOR   |   |  |  |  |
| PRORATION OFFICE   | <del>- </del>                           |  |  |  |
| Operator   |   | <del>-</del>   |  |  |
|  | il United, Inc.                         |  |  |  |
| Address D A  | Prawer 1828 - Midland, Tex              | xas 79701  |  |  |
| Reason(s) for filing (Check proper t   | box)                                    | Other (Please explain)   |  |  |
| New Well   | Change in Transporter of:               |  |  |  |
| Recompletion   | Oil Dry G                               | ·  |  |  |
| Change in Ownership  | Casinghead Gas Conde                    | nsate Change of ope  | rating name  |  |
| If change of ownership give name and address of previous owner   |   | P. O. Drawer 1828 - Mid  | land, Texas 79701  |  |
| I. DESCRIPTION OF WELL AN  | D LEASE                                 |  |  |  |
| Lease Name   | Well No. Pool Name, Including F         |  | Lease No. B-2148   |  |
| Western State  |   |  |  |  |
| Unit Letter;;  | Feet From The North                     | ne and 1980 Feet From  | n The West   |  |
| Line of Section 20   | Township 17-S Range                     | 33-Е , ммрм,   | Lea County   |  |
| II. DESIGNATION OF TRANSPO   | ORTER OF OIL AND NATURAL GA             | AS   |  |  |
| Name of Authorized Transporter of  |   | ,  | roved copy of this form is to be sent)   |  |
| Texas New Mexico Pip   |   | P. O. Box 1510 - Mid   | roved conv of this form is to be sent)   |  |
| Phillips Petroleum C   | Casinghead Gas X or Dry Gas Ompany      | ` _  | Address (Give address to which approved copy of this form is to be sent)  Bartlesville, Oklahoma |  |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge.  B 20 17-S 33-E     | Is gas actually connected? Yes   | When 8-29-55   |  |
| <u> </u>   | with that from any other lease or pool, |  | 0-25-33  |  |
| V. COMPLETION DATA   | Oil Well Gas Well                       | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v  |  |
| Designate Type of Comple   |   | I worker beeben  | Place Same New V   |  |
| Date Spudded   | Date Compl. Ready to Prod.              | Total Depth  | P.B.T.D.   |  |
| Elevations (DF, RKB, RT, GR, etc.  | .) Name of Producing Formation          | Top Oil/Gas Pay  | Tubing Depth   |  |
| Perforations   |   |  | Depth Casing Shoe  |  |
|  | TURING CASING AN                        | D CEMENTING RECORD   |  |  |
| HOLE SIZE  | CASING & TUBING SIZE                    | DEPTH SET  | SACKS CEMENT   |  |
| HOLE SIZE  | CASING Q 105 ING SIZE                   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
|  |   |  | <u> </u>   |  |
| V. TEST DATA AND REQUEST   |   | after recovery of total volume of load o<br>lepth or be for full 24 hours) | il and must be equal to or exceed top allow  |  |
| OIL WELL  Date First New Oil Run To Tanks  | Date of Test                            | Producing Method (Flow, pump, gas  | lift, etc.)  |  |
|  |   |  |  |  |
| Length of Test   | Tubing Pressure                         | Casing Pressure  | Choke Size   |  |
| Actual Prod. During Test   | Oil-Bhis.                               | Water - Bbls.  | Gas-MCF  |  |
|  |   |  |  |  |
| GAS WELL   |   |  |  |  |
| Actual Prod. Test-MCF/D  | Length of Test                          | Bbls. Condensate/MMCF  | Gravity of Condensate  |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)               | Casing Pressure (Shut-in)  | Choke Size   |  |
| VI. CERTIFICATE OF COMPLIA   | ANCE                                    | OIL CONSER   | VATION COMMISSION  |  |
|  |   | APPROVED   | A 1000 19  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |  | 400  |  |
|  |   | BY   | BY A CHANGE  |  |
| •  |   |  |  |  |
| 10 0   |   | TITLE  | E-DIMP T   |  |
| [V. 1] ,   | Phon                                    | This form is to be filed i   | n compliance with RULE 1104.<br>lowable for a newly drilled or deepene                           |  |
| - Marky/4  | ignature)                               | wall this form must be accom   | panied by a tabulation of the deviation  |  |
| (Signature)  |   | tests taken on the well in ac  | cordance with RULE 111.  |  |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.