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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Arteria, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ralor			T	O TRA	NSPO	RT OIL A	ND NATU	RAL GAS		V		
									MAI API		01500 <u>1</u>	/
ress				IL COM					75005			
			RESTO	N ROAL	) - Si	uite 400	DALL	AS, TX Please explain	75225			
son(s) for Filing (Che v Well completion		0	XI		Dry Gas				EFFECTI	/E <b>9-1</b> 5-	-92	
nge in Operator	<b>X</b>		asinghese	Gas 🗌	Condens	ate		0 POY	0050	OWA TOTAL	тх 797	08-8850
ange of operator give address of previous o	perator P	ENN Z	OIL E	XPLORA'	TION	& PROD.	CO P	.O. BOX	8830 -	HIDLAND	, 111 / 2/	<u> </u>
DESCRIPTION	N OF WEI	LL AN	ND LE	ASE	·		<b>5</b>		Kind of	Lease		e No.
Western St				Well No.	Pool Na	me, Including	avburg S	anAndres	Que Fe	deral or Fee	ate B-	2148
western st	ale		1		1							
Unit Letter _	F	;	:	1980	Foot Fr	on The No	rth Line		Foet	From The	West	Line
	20 =		17	c	Range	33	E NM	PM,	Le	a		County
Section		veship										
. DESIGNATIO	ON OF TE	RANSI	PORTE	R OF O	IL AN	D NATUR	Address (Give	address to whi	ch approved t	opy of this fo	rm is to be sen	1)
ume of Authorized Tr			X	or Coade	fi sere	L						
NONE - In i	resporter of (	Casingh	ead Gas	X	or Dry	Cas 🗀	Address (Give	address to whi	ick approved	copy of this fo	rm is to be ser	u)
NONE				<u>,</u>	15	Rge.	is gas actually	connected?	Whea	<u> </u>		
well produces oil or less to tanks.	liquide,	ļ	Unit	Sec.	Twp	1	No		i			
this production is con	reningled with	h that fir	om any d	ther lease o	r pool, gi	ve commingli	ng profer sumb	er				
. COMPLETIC	ON DATA	<u> </u>					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv
Designate Type	of Comple	etion -	(X)	Oil We	:U   	Gas Well					<u>i</u>	1
oute Spudded			Date Cox	npi. Ready	to Prod.		Total Depth			P.B.T.D.		
_						Top Oil/Cas Pay			Tubing Depth			
Sevations (DF, RKB,		Name of Producing Formation							Depth Casing Shoe			
erforations		1	L				A			Depth Casi:	ng Shoe	
					0.046	DIC AND	CEMENTI	NG RECOR	RD	<u></u>		
100 5 0175			TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE	SIZE		<del>                                     </del>	,A3110 U	100					<del> </del>	<del></del>	
			1									
										-		
V TEST DATA	AND RE	OUES	T FOR	R ALLO	WABL	E				is death on h	6 6 6 dl 24 ha	
OIL WELL	(Test must be	QUES	recovery o	ficial volu	WABL	E d oil and mus	be equal to a	r exceed top al	Iowable for U	is depth or be	s for full 24 ho	urz.)
OIL WELL	(Test must be	QUES	ST FOR	ficial volu	WABL	E id oil and mus	to be equal to a Producing N	r exceed top al lethod (Flow, ;	Iowable for U ownp, gas lift,	-		urs.)
OIL WELL Date First New Oil R	(Test must be	QUES	Date of	ficial volu	WABL	E id oil and mus	Producing N		llowable for U ownp, gas lift,	is depth or be		urs.)
DIL WELL Date First New Oil R Length of Test	(Test must be lun To Tank	QUES	Date of Tubing	Test Pressure	WABL	E d oil and mus	Casing Pres	Rure	llowable for U pump, gas lift,	-	£	ws.)
OIL WELL	(Test must be lun To Tank	QUES	Date of	Test Pressure	WABL me of loa	E d oil and mus	Processing in	Rure	Ilowable for U pump, gas lift,	Choke Siz	£	urz.)
OIL WELL Date First New Oil R Length of Test Actual Prod. During	(Test must be lun To Tank	QUES	Date of Tubing	Test Pressure	WABL me of loa	E d oil and mus	Casing Pres Water - Bb	aure a	llowable for U pump, gas lift,	Choke Siz		vrz.)
Date First New Oil R Length of Test Actual Prod. During	(Test must be tun To Tank Test	QUES	Date of Tubing Oil - B	Test Pressure	WABL me of loa	E d oil and mus	Casing Pres Water - Bb	Rure	llowable for U pump, gas lift,	Choke Siz	£	urz.)
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Date First New Oil R Length of Test Actual Prod. During GAS WELL	(Test must be tun To Tank  Test	QUES a after n	Date of Tubing Oil - B	Test Pressure	me of loo	a ou and mad	Casing Pres Water - Bbi	aure a		Choke Siz	Condensate	ws.)
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OIL WELL Date First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - 1 Testing Method (pital VI. OPERAT I hereby certify the Division have be is true and comp	Test much be tun To Tank  Test  MCF/D  X, back pr.)  OR CER' that the rules a complied where to the ber	TIFIC and the gradient of the	Date of Tubing Oil - B Length Tubing CATE ulations of that the	Pressure bla.  OF CO f the Oil Co information ge and believed	(Shut-in) MPLI onservation given a sief.	ANCE DE	Casing Pres Water - Bbl Bbla. Cond Casing Pre	ensate/MMCF  saure (Shut-in)  OIL CC	ONSER'	Choke Siz  Gas- MCI  Gravity of Choke Siz  VATION  NOV 0 5	Condensate  V DIVIS 3 '92	ION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.