HOBBS OFFICE OCC

## NEW MEXICO OIL CONSERVATION COMMISSION

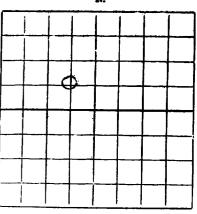
Santa Fe, New Mexico 1960 AUG 17 AM 9 8 35

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DI:	STRIBUT	ION		
SANTA FE			T	
FILE				
U.S.G.S.				
LAND OFFICE		1		
TRANSPORTER	OIL			
INANSPORTER	GAS	İ		
PHORATION OFFI	CE	1		
00000				

Result of Production Stimulation.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies



			INTUPLICATE			LOCA	AREA 640 ACRES TE WELL CORRECTLY
Western	011 F1	ista <sub>po</sub> , no.,	erator)			Philisps St	ate
Well No	<u>3</u>	, in <b>gE</b>		of Ro	20 ····· T	17s	, NMP
							····West······
f Section	20	If	State Land the Oil	and Gas Lease No	. is	·····	
rilling Con	nmenced	Hovember-	<u> </u>	, 19 <b>gg</b> Drilli	ng was Completed	1	19 19
ame of Dr	illing Contra	ctor	haw twieCa	( B	anna 11Brita		kug. 1, 1960
ddress		Hobb	s. N.M.				Colo.)
levation ab	ove sea level	at Top of Tubi	ng Head	42 <del>14</del>	The in	formation given is to	be kept confidential ur
•			, 19				•
			•	IL SANDS OR 2	ones		
o. 1, from	4207			No.	4, from	to	***************************************
o. 2, from			to	No. !	5, from	to	•
o. 3, from	·····		to	No. (	5, from	to	•••••
ıclude data	on rate of w	ater inflow and	IMPC d elevation to which	RTANT WATE			
						faat	***************************************
			7	CASING RECO	RD		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	17	Net	2430	None			Surface
<del>5 }</del> -	15	<u> </u>	1 ,	Ploat			Production
4	10	Net	296	B.O.T.		4170 - 4312	Liner
SIZE OF	SIZE OF	WHERE	NO. SACKS	AND CEMENT	ING RECORD		
HOLE	CASING	SET	OF CEMENT	METHOD USED	G	RAVITY	AMOUNT OF MUD USED
11	8 5/8	1430	350	Flug			
7	5 2	4150	200	Plug			
4 3/4	4	4319	35	B. C. T. S	etting Shoe		
			RECORD OF	PRODUCTION A	ND STIMULAT	TON	ì ·

12,000 gal. Frac cil and 12,000 lbs. cand March 1955

50,000 gal. Frac oil and 42,000 lbs. sand Aug. 1960

.....Depth Cleaned Out

## MOORD OF DRILL-STEM AND SPECIAL TY 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

			burfacefeet							
Cable too	ols were	used from	1430 feet	to4407	feet, aı	nd from		feet to		fcet.
		O		PRODU	CTION					
Put to P	mducin	. •	_	19						
			s. 1							
OIL WE	LLL:	The production	during the first 24 h	ours was	40	barı	rels of liq	uid of which	100	% was
	1	was oil;	% was	emulsion;		.% water	; and	***************************************	.% was s	ediment. A.P.I.
	. (	Gravity								
GAS WE		The production	during the first 24 h	Ours was	1	MCF nh	10			harrels of
GNS WE			* 1 * T			W.C.I. ph	*			
	1	iquid Hydrocar	rbon. Shut in Pressure	clbs.						
Length o	of Time	Shut in		·						
PLE	ase i	NDICATE BE	LOW FORMATIO	N TOPS (IN CON	FORMAN	CE WITH	GEOGR	APHICAL SE	ection (	OF STATE):
			Southeastern New	Mexico				Northwest	ern New	Mexico
T. Anh	y	1330	Т	. Devonian	••		т.	Ojo Alamo	•••••	••••••
T. Salt.		1420	Т	. Silurian		••••••••				••••••••••••
				. Montoya						
				Simpson						······
				. McKee Lilenburger						
				Gr. Wash						************************
				Granite			Т.	Dakota		
		~>			•••••		т.	Morrison		***************************************
				• • • • • • • • • • • • • • • • • • • •		••••••				•••••
	-			-						••••••
				7.						
				•						
1. 141132	·	•••••	-	FORMATIC						
	1	Thickness			li .	1	Thickness			· · ·
From	То	in Feet	Forma	ition	From	То	in Feet	<u> </u>	Formatio	n
0	1420	1 1	Anhy & red	beds						
1420	2525		Salt Sand & dolor	-44-						
2525 4005	4005		Dolomite	#7.00						
4206	4317	1 1		th sand stree	ales.					
4317	4400		Dolomite							
PBTD	4330									
										-
						İ				1
	1									
	İ									
							1			*
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				· · · · · · · · · · · · · · · · · · ·						
	<u>.l</u>	<u> </u>			11	1 .				<del> </del>

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given	herewith is	s a complete and	correct record of	the well and all wo	rk done on it so far
as can be determined from available records.	•	•	•	*	•

	August 8, 1968ate)
Company or Operator Western Ott Fields Inc.	Address
Name \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Posicion of Title.