

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-01501

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

X

OTHER

WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

207 W. McKay, Carlsbad, NM 88220

7. Lease Name or Unit Agreement Name

(formerly Western State #4)

Caprock Maljamar Unit

8. Well No.

57

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section

20

Township

17S

Range

33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-Entry of P & A well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/19/94 - 08/24/94

Began re-entry of P&A well. Drld cmt surf-3815'. Test 7" 23# csg to 800 psi for 15 min, held good. Drld cmt out to orig TD 4475'. Drld new formation 4476-4850' in San Andres. Ran Vertilog, showed csg in good condition. Ran ZDL & CNL. Ran 7" pkr & set @ 3903'. Test csg to 800#, held good. Ran 20 jts 4 1/2" 10.5# new csg & set liner @ 3958-4850'. Cmt w/120 sx. Drld cmt out to 3958' (top of liner). Test 7" csg to 800 psi, did not hold. Ran CBL TD-3958'. Showed good cmt bond. Ran CNL. Squeezed 20 sx Micro Matrix cmt 1525-1625'. WOC 48 hrs. Drld cmt out, test csg, would not hold. Squeezed 260-300' w/150 sx Class C cmt. WOC 24 hrs. Drld cmt out, test csg, would not hold. Squeezed 150-300' w/150 sx Class C cmt w/ 2% CaCl. WOC 48 hrs. Drld cmt out. Test csg to 1000 psi, held good. Shut well in. Will complete after drilling and analysis of 20-acre producing well CMU #181.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie J. Parker

TITLE Agent

DATE

9/6/94

TYPE OR PRINT NAME

Melanie J. Parker

505/885-5433

TELEPHONE NO.

(This space for State Use) APPROVED BY: *JOHN NIXON*
DISTRICT SUPERVISOR

SEP 15 1994

APPROVED BY:

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: