

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
PENNZOIL COMPANY			Western State
Address of Operator			9. Well No.
P. O. Drawer 1828, Midland, TX 79702			4
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM			Maljamar Gbr-SA
THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4176 GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P&A this well using the following procedure. Work should start immediately after approval of this permit.

Procedure

- 1) Lay down rods and pump, and TOH with the tubing.
- 2) TIH with packer and set at 250', test the casing above the packer, TOH with packer.
- 3) TIH with a cement retainer on 2-7/8" tubing and set between 3946 and 3977.
- 4) Squeeze with 100 sx of Class "H" neat cement and leave 2 sx on top of the retainer.
- 5) If the casing tests ok above 250' a braden head squeeze using 250 sx Class "H" cement. If the casing does not test the procedure recommended & discussed with the State's representative will be followed.
- 6) Cut off wellhead, install dry hole marker, and clean-up the location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

CHD Mark Skumway TITLE Petroleum Engineer DATE 9-2-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE SEP 8 1986

CONDITIONS OF APPROVAL, IF ANY: