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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	
7. Unit Agreement Name	
8. Farm or Lease Name	
Western State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Maljamar Gbr-SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- W.I.W.	
2. Name of Operator PENNZOIL COMPANY	
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702	
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4176 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a change in proposed procedure for producing and evaluating the subject well for a period of 90 days. Verbal permission to pump test the subject well was granted by Eddy Seay on 6-13-86 in phone conversation with Mark Shumway, of Pennzoil.

New Procedure:

- 1) Move in pumping unit and hook up electricity
- 2) TIH with 2-7/8", N-80, 6.5# tubing and seating nipple. Set seating nipple at approximately 4200'
- 3) Run pump and rods
- 4) Place well on production for 90 days and evaluate.

FLUID LEVEL IN WELL MUST BE KEPT
BELOW 1000' DURING THIS 90 DAYS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis P. Rodriguez TITLE Adv. Engr. Tech. DATE 6-16-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 18 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1986
C.C.B.
HOBBS OFFICE