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178

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

WELL RECORD
WELL JAN 0 1963 6:10

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Western Oil Fields Inc.

Phillips S tate

(Company or Operator)

(Lease)

Well No. 4 5/8 in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. IX 20, T. 17S, R. 33E, NMPM.

Malamar

Pool. **Loa**

..County.

Well is 1980 feet from North line and 660 feet from East line.

of Section **20** If State Land the Oil and Gas Lease No. is **B-2148**

Drilling Commenced **April 10**, 19**55** Drilling was Completed **May 5**, 19**55**

Name of Drilling Contractor..... **Denne 11 Drilling Co.**

Address Ode ssn, Texas

Elevation above sea level at Top of Tubing Head..... **4176** The information given is to be kept confidential until

Elevation above sea level at top of filling 19.....

OIL SANDS OR ZONES

No. 1, from 4227 to 4464 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2. from.....to.....feet.

No. 3. from.....to.....feet.

No. 4. from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12.75	40	NEW	287	None	None	None	Surface
7"	23	NEW	4229	Maker	None	None	Fred.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12.75	287	300	Plug		
8.75	7"	4229	500	2 Plugs		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shutted 30 Bbl. per day before sand frac. Fraced with 10,000# sand in 10,000 Gal. of lease crude. Flowed 17 Bbl. per hour after Frac.

Result of Production Stimulation.....

..Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4488 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 30, 1955

OIL WELL: The production during the first 24 hours was 403 barrels of liquid of which % was
was oil; 100 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 4027	T. Gr. Wash	T. Mancos
T. San Andres 4464	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See attached log.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

June 6, 1955

(Date)

Company or Operator Western Oil Fields Inc.

Address 1827 Grant S. t. Denver, Colo

Name Hugh A. Wallis

Position or Title Prod. Supt.